

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

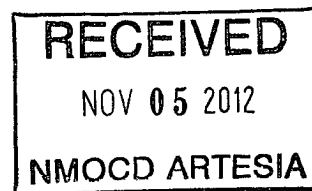
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-10461
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Alamo Permian Resources, LLC		6. State Oil & Gas Lease No. STATE 647
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit/Agreement Name STATE 647
4. Well Location Unit Letter A : 330 feet from the N line and 330 feet from the E line Section 36 Township 17S Range 28E NMMPM County EDDY		8. Well Number 202
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 274841
		10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P. AND A. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETIONS <input type="checkbox"/>	OTHER: <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Perf/Acidize
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.



Do Not Place well on production until you are in compliance w/ NMOCD Rule 5.9 / Inactive Wells

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas Fulvi TITLE Regulatory Affairs Coordinator DATE 11/01/12

Type or print name THOMAS FULVI E-mail address: tfulvi@alamoresources.com PHONE: 432.897.0673

APPROVED BY: SR Dade TITLE D. S. Spewer DATE 11/7/12

Conditions of Approval (if any):

10/19/12

Crew travel to rig. MI MICO Rig #9. Waited for welders to finish with pumping unit. RU & POOH w/rods. ND WH, NU BOP. Tag bit & TOOH w/tbg. Found TD @ 2561'. MIRU BWWC. RIH w/3/4" csg guns, set down @ 2498'. RD e-line. SWI. SDON.

10/20/12

RIH w/2 3/8" NC, 2 3/8" flapper valve, 2 3/8" EUE X Reg thread sub, 2 3/8" double thread EUE nipple, 4 1/2" scraper, 2 3/8" EUE X Reg sub, 1 jt 2 3/8" tbg, 2 3/8" flapper valve, 6 jts 2 3/8" tbg, 1 bailer 2 3/8" x 9.7', 39 stds (BHA strapped @ 16.89'). Tagged salt ring @ 2498'. Worked tbg up & down 5 times. PU 3 jts tbg off ground, tagged up with a 4th jt of 2 3/8" tbg. Bailed out fill. Tagged @ 2563.31'. Plugged back TD 2565' = 1.69 from PBD. POOH w/tbg into derrick & bailer, LD bailer. Closed BOP & secure well. SDFN.

10/22/12

RIH w/wire line to perforate but couldn't get down past 2513'. POOH w/wireline. RIH w/4-1/2 bit & scraper, tagged @ 2510', worked tubing down while turning w/the tongs, worked to TD. PUH with a stand to 2480' and ran tubing up and down to clean out bad area. POOH w/bit & scraper into derrick. RIH w/1st gun run. We sat down at 2498', worked wireline down to 1st perforating spot @ 2519'. We shot the hole and then could not POOH w/wireline, had to work wireline free. POOH w/wireline. Shot perforations @ 2519 to 2263' total of 74 holes. RD wireline, RU Baker Hughes acid co. Test lines, started to break circulation w/fresh water, water was coming up through surface pipe. There was a nipple that had a hole on the surface valve - that's where the water was coming out. Went ahead and PUH w/13 jts of 2-3/8 tubing @ 2106' set packer and started acid job. Acidized w/ 7,000 gals of 15% HCL & 1250# of Rocksalt block, rig down acid company shut in well.

ISIP: 1990, 5 min 1245 psi, 10 min 1213 psi, 15 min 1993 psi. Shut in for 4 hrs, open up on 17/64 choke @ 11:00 pm. Flowed back 30 bbls in 6-1/2 hrs from 11:00pm to 5:30am. All water.

10/23/12

Rigged up sand line and started swabbing back. The well started flowing back, it flowed back for 40 minutes then well died.

Started making swab runs every hr. 10 hrs swab back 30 bbls H₂O w/2 bbl oil Total of 32 bbl fluid. Flowed back 34 bbls H₂O, total of 66 bbl fluid.

10/24/12

Tubing psi @ 150. Bled off psi, no fluid recovery. RIH w/swab fluid @ 1300' w/100% oil. RIH, released packer, POOH. RIH w/4-1/2 kline, RBP set @ 2231' w/36 stds, 32' above perf. POOH w setting tool. RIH w/4-1/2 crest packer set @ 2200' w/35 stds and a single. Test plug to 400-psi, held good (10 min). PUH w/packer set @ 570' w/9 stds. It tested good to bottom plug, 400 psi (10 min). PUH w/packer @ 538', set packer. Pumped, there was no test hooked up to back. Released packer. PUH to 509' w/8 stds, set packer, test backside, it held good, 400-psi (10 min). Released packer went back down to 538' w/7 joints, set packer, got injection rate @ 4 BPM w/0 psi. Pumped 20 bbl, it would not pressure up. Released packer, POOH with packer. RIH w/RBP tool, released RBP. PUH w/RBP, set @ 560' w/9 stds, POOH. RIH w/packer set @ 510' w/8 stds. Pressured up w/pump truck, pumped 20 bbl @ rate of 4.5 BPM. The well would not pressure up. Put valve on tubing, closed BOP. SDFN.

10/29/12

RIH w/72 jts 2 3/8" tbg & latch tool @ 2235'. latched onto 4 1/2" RBP, putting stands in derrick. LD RBP. Closed BOP, secure well.

10/30/12

RIH w/2 3/8" mud jt w/bull plug, SN, & 77 jts 2 3/8" tbg, testing all @ 5000 psi below slips w/Empire Testing Service. ND BOP, NU WH. RIH w/20" x 1.5 pump, plunger type SM/MP, fish neck type 1 1/2, max stroke 89". RIH s/94- 3/4" rods, & 1- 2' 3/4" sub. Checked pump action, good.