Submit 3 Copies To Appropriate District Office	State of New Me	xico		Form C-103
District 1	Energy, Minerals and Natu	ral Resources	ELL ABINO	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240 District II		20	ELL API NO. -015-37673	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION 5	Indicate Type o	f Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		icis Dr.	STATE 🗵	FEE
District IV Santa Fe, NM 8/505		6.	State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		:		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name STALEY STATE	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number #12	
2. Name of Operator			9. OGRID Number 281994	
LRE OPERATING, LLC.				
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			10. Pool name or Wildcat: (96836) Red Lake, Glorieta-Yeso NE	
4. Well Location				
Unit Letter N : 330 feet from the SOUTH line and 1650 feet from the WEST line				
Section 30 Township 17-S Range 28-E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3633' GL				
12. Check A	ppropriate Box to Indicate N	ature of Notice, Rep	ort or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO		<del>-</del>
DOWNHOLE COMMINGLE				
OTHER:			Vorkover	$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
LRE Operating performed a Yeso payadd workover as follows: On 10/17/12, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3600'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed additional Yeso @ 3285', 91', 95', 3303', 17', 37', 40', 50', 63', 70', 75', 80', 85',				
96', 3405', 13', 20', 25', 30', 34', 40', 52', 60', 65', 70', 75', 80', 85', 90', 95', 3504', 10', 15', 20', 25', 30', 35', 40', 43' w/1-0.42 spf.				
Total 39 holes. Treated new perfs w/2500 gal 7.5% HCL acid & 59 perf balls. On 10/18/12, fraced w/75,284# 16/30 Brady & 19,583# 16/30 siber prop sand in X-linked gel. Drilled out CBP @ 3600' & CO to 7428'. On 10/19/12, landed 2-7/8" 6.5# J-55 tbg @ 4675'.				
Ran pump & rods. Released complete				
Existing perfs before workover: 362				RECEIVED
				NOV <b>06</b> 2012
Spud Date: 5/24/10			12/10	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MILE	TITLE Petrole	eum Engineer - Agent	DATE_	10/31/12
Type or print name Mike Pippin For State Use Only	E-mail address:	mike@pippinllc.co	m PHON	E: <u>505-327-4573</u>
APPROVED BY	TITLE 15T	A Systemis	DAT_	TE 11/07/2012
Conditions of Approval (if any):				