Office	State of New Mexico	Form C-103
District I Ener	rgy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240		WELL API NO. 30-015-38977
District II 1301 W Grand Ave, Artesia, NM 88210 OII	L CONSERVATION DIVISION	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE ☐
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM	•	SW-0301-0000
87505	A DEPORTS ON WELLS	
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DE		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR		Apache State SWD
PROPOSALS)	M Oder CMD	8. Well Number ₀₀₁
1 Jp	☑ Other: SWD	
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midlar	nd. TX 79705	SWD; WOLFCAMP-CISCO (96136)
4. Well Location		
Unit Letter B : 660	feet from the North line and 19	80 feet from the East line
Section 36	Township 17S Range 30E	NMPM County Eddy
	vation (Show whether DR, RKB, RT, GR, etc.	
3625' G		
Lugario ante e Caracia de Caracia		
12 Check Appropri	ate Box to Indicate Nature of Notice	Report or Other Data
12. Спеск Арргорги	ate box to indicate reature of notice	, Report of Other Data
NOTICE OF INTENTION	ON TO: SUE	SSEQUENT REPORT OF:
	ND ABANDON 🔲 REMEDIAL WO	
TEMPORARILY ABANDON ☐ CHANG	E PLANS 🔲 COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIP	PLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
D4		
	Darfe	_
OTHER:	OTHER Perfs	×
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