Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 Revised August 1, 2011
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-015-40371
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII			LOS MEDANOS 36 23 30 STATE
PROPOSALS.)			8. Well Number 1H
1. Type of Well: Oil Well X Gas Well Other SWD  2. Name of Operator			9. OGRID Number
2. Name of Operator Chevron U S A, Inc.			4323
3. Address of Operator 15 Smith Road Midland, TX 79705			10. Pool name or Wildcat
4. Well Location			WC-015 G-OG S233036D; BONE SPRING
Unit Letter D: 150 feet from the NORTH line and 660' feet from the WEST line			
Section 36	Township 23S	Range 30E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3350' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		•	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WOR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<del></del>
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
ON 10/29/12 DRILL TO 3925' @ 12:30 HOURS. T.O.H. RUN 8 5/8 32# J-55 LTC CSG AS FOLLOWS: 1- F/S 1.50 , 1 JNT 8			
5/8 32# J-55 LT& C CSG 40.55, 1 F/C 1.20 93 JNTS SAME CSG 3881.80, THRED LOCK ALL FLOAT EQUIPMENT, SET CSG			
@ 3925' KB. PUMP CMT AS FOLLOWS: SWAP LINES TEST SAME T/ 2500 P.S.I. PUMP 1600 SKS TXI MIXED 9.77, YIELD 1.81, @ 12.3 PPG, 350 SKS TAIL 50/50 C MIXED 5.94, YIELD 1.37, @ 14.2 PPG, DIP W/ 236 BBL F/W BUMP PLUG			
500 OVER T/ 1400 P.S.I. CHECK FLOAT FLOATS HELD 125 BBL CMT BACK T/ SURFACE.			
BODY TEST BOP'S LOW 250 P.S.I. HIGH 5000 P.S.I., TEST 8 5/8" CASING FOR 30 MINUTES. TEST GOOD. RESUMED DRILLING ON 11/1/12 @ 0300 HOURS.			
			RECEIVED
			NOV 07 2012
			NMOCD ARTESIA
Spud Date:	Rig Release	e Date:	
Walter Flat		<b></b>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
<u> </u>			ė
SIGNATURE //	TITLE Res	gulatory Specialist II	DATE 11/06/2012
Type or print name Fryan Arrant (A For State Use Only	gent) # E-mail add	ress: <u>bryan.arrant@chl</u>	A.com PHONE: (405)935-3782
APPROVED BY: Conditions of Approval (if any):	TITLE DE	son ay	2000/07/2012 DATE 11/07/2012