

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							1. WELL API NO. <b>30-015-37673</b>			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No.			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							5. Lease Name or Unit Agreement Name <b>STALEY STATE</b>			
							6. Well Number: <b>#12</b>			
8. Name of Operator: <b>LRE OPERATING, LLC</b>							9. OGRID: 281994			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401							11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	30	17-S	28-E		330	South	1650	West	Eddy
BH:										
13. Date Spudded 5/24/10	14. Date T.D. Reached 6/11/10	15. Date Drilling Rig Released 6/12/10		16. Date Completed (Ready to Produce) WO: 10/20/12			17. Elevations (DF and RKB, RT, GR, etc.): 3633' GR			
18. Total Measured Depth of Well 4785'		19. Plug Back Measured Depth 4730'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Induction, Density/Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>3285'-3543' - Upper Yeso</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		425'		12-1/4"		375 sx CI C		0'
5-1/2"		17# J-55		4773'		7-7/8"		500 sx 35/65 Poz/C		0'
								+ 660 sx C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
							25. TUBING RECORD			
SIZE		DEPTH SET		PACKER SET						
2-7/8"		4675'								
26. Perforation record (interval, size, and number) <b>Upper Yeso: 3285'-3543', (39-0.42" holes)</b>							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>3285'-3543'    2500 gals 7.5% HCL; fraced w/75,284# 16/30 &amp; 19,583# 16/30 Siber prop sand in X-linked gel</b>			
<b>28. PRODUCTION</b>										
Date First Production READY		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) To Be Sold							30. Test Witnessed By: Jerry Smith			
31. List Attachments Deviation Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 10/31/12			
E-mail Address: mike@pippinllc.com										

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NMOCD ARTESIA

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1038'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1423'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2082'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3165'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3273'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4679'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology