

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
SHL:NM0556859-A, BHL: NM10776

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

891014168B

8 Lease Name and Well No

Nash Unit #40H

9 API Well No

30-015-37166

10 Field and Pool, or Exploratory

Nash Draw - Brushy Canyon

11 Sec., T., R., M., or Block and

Survey or Area

Sec. 12, T-23S, R-29E, UL-K

12 County or Parish

Eddy

13 State

NM

17 Elevations (DF, RKB, RT, GL)*

2983' - GL

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv.,
Other

2 Name of Operator

XTO Energy Inc.

3 Address

200 N. Loraine, Suite 800, Midland, Texas 79701

3a. Phone No. (include area code)

402-620-4818

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 2374' FSL & 1616' FWL Unit K

At top prod. interval reported below

At total depth 1834' FSL & 692' FWL Unit L

14 Date Spudded

12/17/09

15. Date T D Reached

1/17/2010

16. Date Completed

☐ D & A☒ Ready to Prod

6/1/2010

18. Total Depth MD

11495'

19 Plug Back T D MD

11495'

TVD

6808'

TVD

6808'

20 Depth Bridge Plug Set MD

MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1 1/2"	13 3/8"	48#	214'	300'		260sxs C		214'	
12 1/4"	9 5/8"	36#	surf	3270'		1250sxs H&C		surface	414sxs
8 3/4"	7"	26#	surf	7296'		1550sxs C&H		surface	50sxs
6 1/8"	4 1/2"		7097'	11480'		none	liner	hld in plc	by pkr assy

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6016'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Brushy Canyon	7295'	11495'				
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
9125' - 11495'	Frac w/900,000# 20/40 CRC and flush w/143bbls 2% KCL

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
6/11/2010	6/15/2010	24	→	388	642	1440	43.36	1655/1	Pumping
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

amended P.2

RECEIVED
SEP 14 2010
NMOCD ARTESIAACCEPTED FOR RECORD
SEP 13 2010
/s/ Roger Hall
BUREAU OF LAND MANAGEMENT
wtr. CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Salado Salt	310'	3111'		Salado Salt	310'
Base Salt	3111'	3970'		Base Salt	3111'
Top Delaware	3111'	3970'		Top Delaware	3111'
Cherry Canyon	3970'	5551'		Cherry Canyon	3970'
Top Brushy Canyon	5551'	6603'		Top Brushy Canyon	5551'
Base Brushy Canyon	6603'	6763'		Base Brush Canyon	6603'
Brushy Canyon	6763'			Brushy Canyon	6763'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

WB Diagram, Plat

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patty UriasTitle Regulatory Analyst

Signature

Patty UriasDate 8/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.