Submit 3 Copies To Appropri	ate District	State of	f New Me	xico		Form C-103
District 1 1625 N. French Dr., Hobbs, N	M 88240	Energy, Minerals	s and Natu	HECEIVE	WELL API NO.	June 19, 2008
District II 1301 W. Grand Ave., Artesia,			1	DIVISION 2012	30-0 5-40553	
District III		1220 Sout	h St. Fran	cis Dr.	5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, I District IV		Santa F	e, NM 87	50のCD ARTE	SAS ate Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa 87505	Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name o EDDY-HUMBL	r Unit Agreement Name E 4 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD-1345					8. Well Number #1 SWD	
2. Name of Operator					9. OGRID Numb	per 281994
LRE OPERATING, LLC 3. Address of Operator					10. Pool name or	Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401					SWD, Abo/Wolfca	l l
4. Well Location	·					
Unit Letter <u>J</u> : 2310 feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line						
Section 4 Township 18-S Range 28-E NMPM Eddy County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTIC	E OF IN	TENTION TO:		SUBS	SEQUENT RE	PORT OF:
PERFORM REMEDIAL		PLUG AND ABANDO	=	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABAND PULL OR ALTER CASI		CHANGE PLANS MULTIPLE COMPL		COMMENCE DRIL CASING/CEMENT	_	P AND A
DOWNHOLE COMMING		MOETH EE OOM E	LJ	OAGING/CEMENT	30b	
OTHER:			С	OTHER, SIME	COMPLETION	×
	ed or compl	eted operations. (Clear	ly state all r			es, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
On 10/18/12, ran CBL, w	hich indicat	ed TOC @ 6692'. Perf	ed Cisco @	8193'-8293', 8311	°-65°, 8381°-8503°.	, 8505'-43' w/69-0.37" spf.
Dump bailed acid onto perfs. Set 4-1/2" CIBP @ 8180'. Perfed Wolfcamp @ 7779'-7815' w/13 holes, 7818'-54' w/13 holes. 7857'-93'						
w/13 holes. 7914'-98' w/18 holes, 8004'-8114' w/21 holes, 8122'-71' w/17 holes. Total 95 holes. On 10/22/12, treated perfs w/4900 gal 15% HCL acid & 160 perf balls. Set 4-1/2" CBP @ 7634'. Perfed Wolfcamp @ 7324'-52' w/7 holes, 7358'-7405', w/8 holes, 7410'-45'						
w/8 holes, 7450'-85' w/8	holes, 7490	'-7510' w/5 holes, 7520	0'-50' w/7 h	noles, 7571'-7607' v	v/10 holes. Total 5	3 holes. Dump bailed 14
gal 15% HCL acid @ 7550' & 7485'. On 10/24/12, treated perfs w/3500 gal acid & 90 perf balls. Set CBP @ 7300'. Perfed Abo/Wolfcamp @ 6805'-40' w/8 holes, 6845'-80' w/8 holes, 6885'-6920' w/8 holes, 6925'-60' w/8 holes, 6965'-7000' w/8 holes, 7010'-						
45', w/8 holes, 7050'-7220' w/19 holes, 7225'-60' w/7 holes. Total 74 holes. Set 4-1/2" pkr @ 6750' on 3-1/2" 9.3# L-30 workover						
string & treated perfs w/7	000 gal 15%	6 HCL acid. Spotted 30	00 gal 15%.	HCL across perfs. S	Setpkr@6735'&	treated perfs w/3500 gal
6778'-94' w/5 holes. Tot						les, 6754'-74' w/6 holes, & ran seal assembly on 4-
1/2" 11.6# L-80 duolined	csg to 4-1/2	" liner top @ 6692". C	circ 125 bbls	s pkr fluid into annu	lus. Landed seal a	ssembly in liner hanger &
PT annulus to 500 psi for 1345.	35 min-OK	. Ran MIT test on 11/1	/12. Releas	sed rig on 11/2/12.	Initiated SWD on 1	1/3/12 as per order SWD-
1545.						
Spud Date:	8/23/12		Drilling	g Rig Release Dat	e· 10/5/12	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	Mike V.	repin TIT	ΓLE_Petrole	eum Engineer - Ager	nt DATE	11/5/12
Type or print nameM For State Use Only	ike Pippin	E-ma	ail address:	mike@pippinlle	c.com PHO	NE: <u>505-327-4573</u>
	,	10000			CC. A	ulalin
APPROVED BY: Conditions of Approval (f any):	(NAE TIT	LE COM	purance of	MCER DA	TE 110/12