

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011 <div style="border: 2px solid black; padding: 5px; display: inline-block; transform: rotate(-2deg);"> RECEIVED NOV 08 2012 NM OGD ARTESIA </div>			
		1. WELL/API NO.		30-015-40361					
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name GJ West Coop Unit			
						6. Well Number 245			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator COG OPERATING LLC						9. OGRID 229137			
10. Address of Operator One Concho Center 600 W. Illinois Ave Midland, TX 79701						11. Pool name or Wildcat GJ; 7RVS-QN-GB-Glorieta-Yeso 97558			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	A	21	17S	29E		990	North		
BH:									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	A	21	17S	29E		990	North		
BH:									
13. Date Spudded 7/16/12	14. Date T D Reached 7/21/12	15. Date Rig Released 7/22/12		16. Date Completed (Ready to Produce) 8/14/12		17. Elevations (DF and RKB, RT, GR, etc.) 3559' GR			
18. Total Measured Depth of Well 5600		19. Plug Back Measured Depth 5542		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CN/Spec GR/CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3960 – 5240 Yeso									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE			
13-3/8		48		352		17-1/2			
8-5/8		24		887		11			
5-1/2		17		5590		7-7/8			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-7/8	4839			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
3960 - 4210 .34, 26 holes OPEN				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
4395 - 4620 .34, 26 holes OPEN				3960 – 4210 See Attachment					
4680 - 4930 .34, 26 holes OPEN				4395 – 4620 See Attachment					
4990 - 5240 .34, 26 holes OPEN				4680 – 4930 See Attachment					
				4990 – 5240 See Attachment					
28. PRODUCTION									
Date First Production 8/14/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 1-1/2" x 20' pump				Well Status (Prod or Shut-in) Producing			
Date of Test 8/16/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 144	Gas - MCF 253	Water - Bbl 191	Gas - Oil Ratio 1757		
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 144	Gas - MCF 253	Water - Bbl 191	Oil Gravity - API - (Corr) 40.9			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Kent Greenway			
31. List Attachments Logs, C102, C103, Deviation Report, C104, C144									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33. If an on-site burial was used at the well, report the exact location of the on-site burial.									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>C Jackson</i>		Printed Name Chasity Jackson		Title Regulatory Analyst		Date 10/29/12			
E-mail Address cjackson@concho.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 868	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1753	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2429	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3873	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3964	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 5414	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

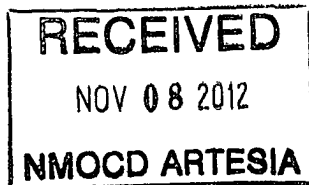
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

GJ West Coop Unit #245
API#: 30-015-40361
EDDY, NM



C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3960 - 4210	Acidized w/2,000 gals 15% HCL.
	Frac w/97,550 gals gel, 105,375# 16/30 brown
	sand, 11,562# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4395 - 4620	Acidized w/3,370 gals 15% HCL.
	Frac w/118,769 gals gel, 150,837# 16/30 brown
	sand, 34,524# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4680 - 4930	Acidized w/3,265 gals 15% HCL.
	Frac w/115,875 gals gel, 147,277# 16/30 brown
	sand, 31,009# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4990 - 5240	Acidized w/3,311 gals 15% HCL.
	Frac w/118,041 gals gel, 148,949# 16/30 brown
	sand, 29,380# 16/30 Siberprop.