Submit To Appropriate District Office Two Copies				State of New Mexico				Form C-105							
District I   1625 N French Dr , Hobbs, NM 88240   District II				Energy, Minerals and Natural Resources				July 17, 2008  1. WELL API NO.							
1301 W Grand Avenue, Artesia, NM 88210  District III  1000 Rio Brazos Rd , Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.					2 Type	30-015-40115  2 Type of Lease  ★ STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505					3 State	Oil & Ga			647-04	108	
				R RECOMPLETION REPORT AND LOG											
4 Reason for fil	·	ORT (Fill in h	ooxes #1 f	es #1 through #31 for State and Fee wells only)				5 Lease Name or Unit Agreement Name Washington 33 State 6 Well Number							
☐ C-144 CLOSURE ATTACHMENT (I				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19 15 17 13 K NMAC)				i			F	RECEIVE			
7. Type of Completion									 .n. □ or:	P COTHER				V <b>0 9</b> 2012	
8. Name of Operator Apache Corporation				☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOID					9 OGRID 873			_			
10 Address of Operator 303 Veterans Ai			Airpark	rpark Lane, Suite 3000				11 Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)				D ARTE			
12.Location	Unit Ltr	Section		ownship	Range	Lot		Feet from the			et from th			County	
Surface:	ı	33		17S	28E			1540	S		330		E	Eddy	
BH:	1 14 75-4	- T.D. D I		15 D. (. D.)	<u> </u>		110	D. C. L.	1/0 1			12.51	, (T)	E I DVD	
13 Date Spudde 08/19/2012	08/2 <u>5</u> /	e T D Reach 2012		15 Date Rig 08/26/20	12		10	Date Complet /19/2012	ea (Ready i	3 Produce)	)		17 Elevations (DF and RKB, RT, GR, etc.) 3672' GR		
18 Total Measur 5280'				5145'	ck Measured Dep	th	20 <b>Ye</b>					ype Electric and Other Logs Run s LL/BHC/CN/CAL			
22 Producing In Blinebry 4700		this complet	ion - Top												
23 CASING S	7F	WEIGHT	I B /FT	CAS	DEPTH SET	<u>ORD</u>		ort all stri				<u> Λ</u>	MOLINIT	CDITTED	
8-5/8"	IZE	24		510'			12-1/4"			CEMENTING RECORD 370 sx Class C		- A	AMOUNT PULLED		
5-1/2" 17#			'#				7-7/8"	800 sx Class C							
	<del></del>	·			<del></del>		-								
									_			<del> </del>	·		
24.	Lasa		Laamma		ER RECORD		00000		25		ING RE		T = : : : :		
SIZE	TOP		воттс	DM	SACKS CEME	5N1	SCREE	.	2-7/8'		DEPTH S 510		PACK	CER SET	
	17	1	11	2			25 46	TD CHOT F	D A CTUB	C OD) (E	N/TE CO	t top/an	PEC		
0.6 D C .:	i record (int	erval, size, ai				-		ID, SHOT, F INTERVAL		E, CEME JNT AND					
26 Perforation	0' 5100'- /	14 CDE 33	HOICS	Froducing	)										
26 Perforation Blinebry 470	0'-5100'; (	(1 SPF, 33	,			_ ∟		Blinebry	161	,217 gals 20	.,,		o gais acic	i, 4000 gais gei	
	0'-5100'; (	(1 SPF, 33	,			F		Billebry	161	,217 gals 20			o gais acid	1, 4000 gais gei	
Blinebry 470	0'-5100'; (	(1 SPF, 33				PRO	DUC	TION	161	,217 gals 20			o gais acid	, 4330 gais gei	
Blinebry 470	ction	Pr	oduction	Method <i>(Flo</i>	owing, gas lift, pu			TION	Well	,217 gals 20i Status <i>(Pro</i>	od. or Sh		o gais acid	, 4000 gais gei	
Blinebry 470  28.  Date First Produ  10/19/2	ction 012 Hours 1	Pr 64	oduction	ping Unit		umping		TION ad type pump)	Well	Status (Pro	od. or Sh	ut-in)		Oil Ratio	
28. Date First Produ 10/19/2 Date of Test 11/05/201	otion 012 Hours 7 2	Pr 64	roduction 40 Pump Choke	Size	owing, gas lift, pu	umping	- Size ar Oil - Bb 7	TION ad type pump)	Well Gas - MCF	Status (Producin	<i>od. or Sh</i> 1g Water - B	ut-m) bl iravity - A	Gas - 342	Oil Ratio 9	
28. Date First Produ 10/19/2 Date of Test 11/05/201 Flow Tubing Press.	Casing	Pressure	Choke  Calcula Hour R	Size ated 24-	Prod'n For Test Period	umping	- Size ar Oil - Bb 7	TION  Id type pump)	Well Gas - MCF	Status (Producin V 7	od. or Sh 19 Water - B 79 Oil G	ut-in) bi iravity - A 38.8 inessed By	Gas - 342	Oil Ratio 9	
28. Date First Produ 10/19/2 Date of Test 11/05/201 Flow Tubing Press. 29 Disposition of	ction 012 Hours 7 2 24 Casing of Gas (Sold	Prested Pressure	Choke Calcula Hour R	oing Unit Size ated 24- tate etc.) Sold	Prod'n For Test Period	umping	- Size ar	TION ad type pump)  1	Well Gas - MCF	Status (Producin V 7	od. or Sh 19 Water - B 7 9	ut-in) bi iravity - A 38.8 inessed By	Gas - 342	Oil Ratio 9	
28. Date First Produ 10/19/2 Date of Test 11/05/201 Flow Tubing Press. 29 Disposition of 31. List Attachm	ction 012 Hours 1 2 24 Casing of Gas (Sold	Pressure  Pressure  , used for fue	Choke  Calcula Hour R	oing Unit Size ated 24- ate etc.) Sold 22, C-103,	Prod'n For Test Period Oil - Bbl	subm	- Size ar Oil - Bb 7 Gas	TION ad type pump)  1	Well Gas - MCF	Status (Producin V 7	od. or Sh 19 Water - B 79 Oil G	ut-in) bi iravity - A 38.8 inessed By	Gas - 342	Oil Ratio 9	
28. Date First Produ 10/19/2 Date of Test 11/05/201 Flow Tubing Press. 29 Disposition of 31. List Attachm	Casing Of Gas (Sold Tents Inclinity pit was us	Pressure Pressure  I used for fue  ation Repo	Choke Calcula Hour R I, vented,	oing Unit Size  ated 24- tate  etc.) Sold 12, C-103, I plat with the	Prod'n For Test Period Oil - Bbl	subm	Oil - Bb Gas itted Of	TION ad type pump)  1	Well Gas - MCF	Status (Producin V 7	od. or Sh 19 Water - B 79 Oil G	ut-in) bi iravity - A 38.8 inessed By	Gas - 342 PI - (Co	Oil Ratio 9 rr.)	
28. Date First Produ 10/19/2 Date of Test 11/05/201 Flow Tubing Press. 29 Disposition of the state of Test 31. List Attachm 32. If a temporar and the state of Test of	Casing Of Gas (Sold Tents Inclination Ty pit was us Durial was us	Pressure Pressure  I used for fue  ation Repo	Choke Calcula Hour R I, vented, ort, C-10 I, attach a	oing Unit Size  ated 24- tate  etc.) Sold  12, C-103, plat with the	Prod'n For Test Period  Oil - Bbl  C-104, (Logs te location of the orst	subm tempora	- Size ar Oil - Bb 7 Gas itted 0i	TION  Id type pump)  - MCF	Well Gas - MCF 24 Water - B	Status (Producin V 77 bl 30 A	od. or Sh Nater - B 7 9 Oil G Test Wit	ut-in) bi iravity - A 38.8 inessed By	Gas - 342 PI - (Co	Oil Ratio 9  77.)  AD 1927 1983	
28. Date First Produ 10/19/2 Date of Test 11/05/201 Flow Tubing Press. 29 Disposition of 31. List Attachm 32. If a temporar 33 If an on-site	Casing Of Gas (Sold Tents Inclination Ty pit was us Durial was us	Pressure Pressure  I used for fue  ation Repo	Choke Calcula Hour R I, vented, ort, C-10 I, attach a	oing Unit Size  ated 24- tate  etc.) Sold  12, C-103, a plat with the exact location on both	Prod'n For Test Period  Oil - Bbl  C-104, (Logs te location of the on-si	subm temporalite buria	- Size ar Oil - Bb 7 Gas itted Offary pit	TION ad type pump)  - MCF  3/30/2012)	Well Gas - MCF 24 Water - B	Status (Producin V 77 bl 30 A itude best of my	od. or Shang Water - B 7 9 Oul Go Test With	ut-in) bi iravity - A 38.8 inessed By	Gas - 342 PI - (Co	Oil Ratio 9  77.)  AD 1927 1983	
28. Date First Produ 10/19/2 Date of Test 11/05/201 Flow Tubing Press. 29 Disposition of 31. List Attachm 32. If a temporar 33 If an on-site 1 hereby certification of the state of the sta	Hours 7 2 24 Casing of Gas (Sold tents Inclinary pit was us burial was us	Pressure  Pressure  Aused for fue  ation Reposed at the well used at the w	Calcula Hour R  I, vented, ort, C-10 I, attach a	oing Unit Size  ated 24- tate  etc.) Sold  12, C-103, a plat with the exact location with on both	Prod'n For Test Period  Oil - Bbl  C-104, (Logs te location of the cation of the on-statitude h sides of this Printed Name	subm temporalite buria	- Size ar Oil - Bb 7 Gas itted Offary pit	TION ad type pump)  - MCF  3/30/2012)	Well Gas - MCF 24 Water - B Longite to the b	Status (Producin V 77 bl 30 A itude best of my	od. or Shang Water - B 7 9 Oul G Test Wit	ut-in) bi iravity - A 38.8 inessed By	Gas - 342 PI - (Co	Oil Ratio 9 rr.) AD 1927 1983	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken_				
T. Glorieta 3669'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3771'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4305'	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Bowers-SD	T. Entrada					
T. Wolfcamp	T. Yeso 3771'	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					

							OIL OR SANDS OR	ZONES
No. 1,	from		to	No. 3, f	rom		to	
No. 2,	from		to	No. 4, f	rom		to	
			IMPORTANT \	VATER S	SAND	S		
Include	data or	n rate of wat	ter inflow and elevation to which water	rose in ho	le.			
No. 1,	from		to			feet	• • • • • • • • • • • • • • • • • • • •	•••
No. 2, 1	from		to			feet		••
			toto					
			LITHOLOGY RECORD (	Attach ad	ditiona	l sheet if n	necessary)	
From	To	Thickness	Lithology	From	To	Thickness	Lithology	

From	То	In Feet	Lithology	From	То	In Feet	Lithology
					İ		
						1	
	1						
				1			
						!	