Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API \overline{NO} . 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-40217 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St Francis Dr, Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Coral PWU 28 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2H 2. Name of Operator 9. OGRID Number Devon Energy Production Company, L.P. 6137 3. Address of Operator 10. Pool name or Wildcat PARKWAY; BONE SPRING 333 W. Sheridan, Oklahoma City, OK 73102 4. Well Location : 340 feet from the South line and 1650 feet from the Unit Letter Eddy 19S Range 29E **NMPM** Section 28 Township County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3303' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK □ П **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON MULTIPLE COMPL П CASING/CEMENT JOB **PULL OR ALTER CASING** DOWNHOLE COMMINGLE OTHER: Deviated from APD OTHER: П 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company, LP deviated from the original APD deviating as follows: The well had inclinations greater than 11 degrees to the west at shallow measured depths (1700' MD), which unanticipated as inclinations are typically <5 degrees at shallow depths. Due to this shallow deviation, it put the well whose surface hole was staked on the western limit of the project area, in a challenging position to drill back to the east. From the KOP (~500' west of SHL), approximately 2000' of hole was drilled to re-enter the project area. The well was drilled an additional 800' to enter the production area. From this point, we attempted to maintain an azimuth 0f 180 degrees for the remainder of the well, thereby reaching the planned BHL; however, due to the drag associated with the uphole geometry of the well, directional driller was unable to slide the well. As a result, the wellbore drifted west with final TD approximately 135' west of the planned BHL. An NSL has been filed. (see attachements) I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE: 1/1-8-/2 TITLE: Regulatory Compliance Associate Type or print name: E-mail address: Erin.workman@dvn.com PHONE: 405-552-7970

APPROVED BY: Conditions of Approval (if any):

For State Use Only