Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
1625 N. French Dr , Hobbs, NM 88240 District II										1. WELL API NO. 30-015-40783							
1301 W Grand Avenue, Artesia, NM 88210 District III						l Conservat						2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South St				r.		STATE FEE FED/INDIAN					
1220 S St. Francis				Santa Fe, NM 87505						3. State Oil & Gas Lease No							
4. Reason for file		ETION	<u> R R</u>	R RECOMPLETION REPORT AND LOG						5. Lease Name or Unit Agreement Name							
	·	ORT (Fill in t	oves #							LOGAN 2C STATE							
											6. Well Numb	er: #	4	R	EC	EIVED	
#33; attach this a	nd the plat		•	(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)								ĺ		0 9 2012			
7. Type of Comp] WORKOVE	R 🔲 I	DEEPE	NING	□PLUGBACK		DIFFE	ERE	NT RESERV	/OIF	R OTHER			i		
				☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ESOURCES II-A, L.P.						9. OGRID: 277558 NMOCD ARTESIA							
10. Address of O	perator: c	o Mike Pippii	LLC,	3104 N	. Sulliv	an, Farmington,	NM :	87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)					
12.Location	Unit Ltr	Section		Township		Range Lot		Feet from t		he	N/S Line	Feet from the				County	
Surface:	C	2		18-S		27-E				990		North	1500)	West		Eddy
ВН:	С	2	Ţ	18-S		27-E				946		North	1668	3	West		Eddy
13. Date Spudded	i 14. Da 10/23/	ite T.D. Reach	ed	15. D 10/25		lling Rig Release	ed	16. Date Complete 11/6/12			leted	(Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3587' GR					
18. Total Measur MD4776'	ed Depth o	of Well		19. PI MD4		k Measured Dep	th		20. Yes		iona	al Survey Made? 21. Typ			pe Electric and Other Logs Run on, Density/Neutron		
				- Top, Bottom, Name '-4226'-Middle Yeso, MD4293'-4620' – Lower Yeso								T					
23.	Сррск	1 030, 111237	00 12			ING REC					ring	gs set in we	ell)				
CASING SI	ZE	WEIGHT	LB./F7					HOLE SIZE			CEMENTING RECORD			Al	MOUNT	PULLED	
0.5/01		0.11				200	_			<u> </u>			<u> </u>				
8-5/8" 5-1/2"		24# . 17# .					12-1/4" 7-7/8"				280 sx Cl C 275 sx 35/65 Poz/0			0'			
3-1/2		1/π.	-33	5 MD4776'				7-7/6			+ 625 sx C			-			
24.				4	LINI	ER RECORD					25.	. T	UBIN	IG REC	ORD		
SIZE	TOP		ВОТТ	ГОМ	SACKS CEMENT					SIZ			PTH SE		PACK	ER SET	
26. Perforation	record (in	terval, size, ar	d numl	ber)		l		27	AC	D SHOT		7/ <mark>8"</mark> ACTURE, CE		D4666'		ETC	
Upper Yeso:	MD349	8'-3844', 4	7-0.42	2" hole						NTERVAL		AMOUNT A	ND K	IND MA	TERIAL	USED	
Lower 1636. MID42/3 4020 , 43				<u> </u>					MD3900'-4226'			2000 gals 7.5% HCL; fraced w/85,595# 16/30 & 24,477# 16/30 Siber prop sand in X-linked gel					
	MD4293'-4620' 2000 gals 7.5% HCL; frace linked gel								L; fraced	w/60,80	07# 16/3	0 sand in X-					
28. PRODU																	
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping																	
Date of Test Within 30 days	Hours	Tested	Chok	e Size		Prod'n For Test Period.	·	Oil -	· Вы		Gas	s - MCF	Wa	iter - Bbl.	•	Gas - 0	Oil Ratio
, , , , , , , , , , , , , , , , , , ,		l .	alculated 24- Oil - Bbl. our Rate			Gas - MCF			Water - Bbl. Oil Gra		vity - Al	PI - (Co	rr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith																	
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certif						sides of this	forn	ı is tr	ue c	and compl	ete		f my	knowled	dge and		
Signature	Signature Mike Pippin Title: Petroleum Engineer Date: 11/7/12																
E-mail Addres	E-mail Address: mike@pippinllc.com																

INSTRUCTIONS

OGAN 2C STATE #4 - New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 914'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1420'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1672'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3081'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3197'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4679'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
	•		OIL OD CAS				

			OIL OR GA SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		TANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	feet	••••	
No. 2, from	to	feet		
		ORD (Attach additional sheet i		

From	То	Inickness In Feet	Lithology	From	То	In Feet	Lithology
			- On File -				
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