Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Express: July 31, 2010

Expires: July 31, 2010

5. Lease Serial No.

5. Lease Serial No. LC-029418-B 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

		. 2,	p. vp v va.o	<u> </u>	<u> </u>		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well					9 Wall Name and No.		
☑ Oil Well ☐ Gas W				8. Well Name and No. Lea C #13			
2 Name of Operator Capstone Natural Resources, LLC					9. API Well No. 3001520704		
3a. Address 2250 E 73rd St., Suite 500, Tulsa OK 74136	3b Phone No. (include area code)			10. Field and Pool or Exploratory Area			
	918-236-3800			Grayburg Jackson, 7 Rivers-QN-GB-SA			
4. Location of Well (Footage, Sec., T., 660' FSL and 660' FEL Section 11, Township 17)			11. Country or Parish, State Eddy County, New Mexico			
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NOTI	CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION			ТҮР	E OF AC	ΓΙΟΝ		
Notice of Intent	Acıdize	Deepe	n	✓ Proc	fuction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fractu	re Treat	Rec	lamation	Well Integrity	
Subsequent Report	Casing Repair	New (Construction	Rec	omplete	Other	
<u> </u>	Change Plans	Plug and Abandon		Temporarily Abandon			
Final Abandonment Notice	ment Notice Convert to Injection		Plug Back		Water Disposal		
Attach the Bond under which the vision following completion of the involvitesting has been completed. Final determined that the site is ready for 8/28/12 MIRU Tyler well service. PC down to TD at 4000', POOH. TIH will 3000'. Break down at 312 psi at 2 B Average rate 5BPM, average pressifluid level holding at 2700 at 1 hour witnessed by BLM representative Jitbg and BHA. RU and TIH with pum generator. Start well pumping to tes	red operations. If the operation Abandonment Notices must refinal inspection (Color Marketter) OOH with TBG and PKR. Fith 5 1/2 packer. 8/31/12 NPM. Pump 1,500 gals of 1 are 1500 psi, Maximum programs. 9/5/12 Rig up and perm Amos. Mr. Amos retrieved pand rods. Load and test ton 9/27/12.	on results in a mebe filed only after pick up and TIH IRU petroplex 5 % HCL acid vessure 3000 pserform casing in red and took chitoo 500 psi, go	ultiple completion rall requirements with casing scracidizing and spwith 500lbs rock ii. Rig up and swategrity test. Tes art with him for tod test. Shut do	aper. Tag ot 3 bbls salt and vab test. I t casing t BLM file.	pletion in a new interval greclamation, have been up at 3407'. MIRU revals HCL acid across displace with 29 bbls at Recovered+/- 30 bbls to 500 psi for 30 minutation of 500 with tbg and Phrait on pumping unit ar	, a Form 3160-4 must be file completed and the operator verse unit and swivel and perfs. Pull up and set PK at 5 BPM.ISIP 1872 psi. Jowith trace oil show but inces and chart. Test was go KR. RU and TIH with produced the control of the control of the control of the complete set of the c	d once has clean R at +/- bb recap: reasing. od and uction
NOT on Coc	` .		EIVED 7 2012		ACCEPTED	FOR RECORD	
ACCORDED 11/9 ACCORDED TO RE MMOCD	ARTESIA	entrance.	NOV				
14. I hereby certify that the foregoing is t Darren Seglem	rue and correct Name (Printe	d/Typed)	Title Production	n Manag	// CARLSBAL	AND MANAGEMENT) FIELD OFFICE	
Signature D	7		Date 10/23/20	12			
	THIS SPACE	FOR FEDE	RAL OR STA	ATE OF	FICE USE		
Approved by					***************************************		
			Title		ا	Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations	s not warrant or co	ertify		1			
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or repre				d willfully	to make to any departmen	nt or agency of the United State	es any false,