Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NM 63362

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			9 W U N N -		
Oil Well Gas Well Other			8. Well Name and No RIGEL 20 FEDERA	RIGEL 20 FEDERAL COM 2H	
2. Name of Operator Devon Energy Production Company, L.P.			9. API Well No. 30-015-39394		
3a. Address 333 W Shendan Avenue, Oklahoma City, OK 73102-8260		3b. Phone No. (include area co	, I	10. Field and Pool or Exploratory Area HACKBERRY; BONE SPRING, NW	
		405-235-3611	HACKBERRY; BON		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 20 T19S R31E, 1850 FNL & 330 FWL, LOT E				11. Country or Parish, State	
02020 1.00 7.012, 1000 1 1 2 3 3 3 7 1 2 7 2			EDDY COUNTY, N	EDDY COUNTY, NM	
12. CHI	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acıdize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	. Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Completion Report	
	Change Plans	Plug and Abandon	Temporarily Abandon		
V Subsequent Report					

3/5/12 - 3/6/12 - MIRU PU, RIH w/ bit & tbg, tag DV Tool @ 4,440', drilled out DV Tool, POOH w/tbg & bit.

3/7/12 - 3/20/12 - RIH w/ 4 3/4" bit & tbg, tag @ 13,073' (PBTD; CHC, Displ w/ 390 bbls 2% KCL; POOH. RU WL & RIH w/ logging tools, log from 8,300' to 2,450'; TOC @ 2,658'. POOH w/ logging tools. PU TCP guns & tbg, pressure test csg to 3,400 psi, good. RIH w/2-7/8" tbg & perforate interval from 9,100' -13,045' w/ 180 holes; RD WL, ND WH, NU frac tree & pressure test, okay. MIRU BHI. Fill frac tanks & prepare to frac. Frac 5 stages w/ 1,172,263# 20/40 WS, 46,494# 100 mesh WS, 7,500 gals 71/2% HCL. FL w/1,267 bbls slick water. RIH w/ cap plug & set @ 8,200'; RD WL & BHI.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

3/21/12 - 3/26/12 - ND Frac sleeve & capped well. MIRU PU & completion equipment. NU & test BOP, RIH w/ 2-7/8" tbg, DO & CHC to 13,073'. POOH w/tbg. MU & RIH w/pump & tbg, set btm of sub pump assy @ 8,292' & intake @ 8,265'. ND annular & BOP, NU WH.

determined that the site is ready for final inspection.)

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3/27/12 - RDMO PU & completion equipment. TOP.				
		RECEIVED		
Accepted for record		RECEIVED NOV 07 2012		
		NMOCD ARTESIA		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DAVID H. COOK	Title REGULATORY SPECIALIST			
Signature) Q	Date 10/25/2012			
THIS SPACE FOR FEDE	RAL OR STATE	ÖFFIÇEDŞEI) F()K KI	-CORDI	
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	NOV 3 2012			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perfectitious or fraudulent statements or representations as to any matter within its jurisdiction		fully to make to any department or agence		
(Instructions on page 2)		CARLSBAD FIELD OFFI	ÜË.	