

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40795
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>STIRLING 7 C</b>
8. Well Number #7
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**LIME ROCK RESOURCES II-A,L.P.**

3. Address of Operator

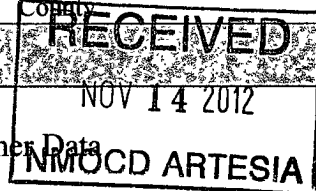
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter C : 990 feet from the NORTH line and 2130 feet from the WEST line

Section 7 Township 18-S Range 27-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3295' GL



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: Spud & Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 11/2/12. Drilled 12-1/4" hole to 289' & lost returns. Drilled & reamed 17-1/2" hole to 323'. Landed 13-3/8" 48# H-40 csg @ 307'. Cmted w/125 sx (186 cf) Thixotropic cmt w/0.5% Cacl2, 0.8% A-10, 0.005# SF, & 0.25# CF. Tailed w/400 sx (536 cf) "C" cmt w/2% Cacl2, 0.25# cf, & 0.005# SF. Did not circ cmt to surface. Ran Temp log, which showed TOC @ 160'. Ran 1" pipe in 13-3/8" annulus & tagged cmt @ 143'. Pumped 100 sx (118 cf) "C" cmt w/6% Cacl2. WOC. Tagged cmt @ 41'. Pumped 125 sx (148 cf) "C" cmt w/5% Cacl2. Circ 51 sx cmt to surface.

On 11/4/12, drilled 12-1/4" hole to 410'. Landed 8-5/8" 24# J-55 csg @ 409'. Cmted w/300 sx (405 cf) "C" cmt w/2% Cacl2 & 0.25# CF. Circ 112 sx cmt to surface. On 11/5/12, PT 8-5/8" csg to 600 psi for 30 min-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to MD4320' on 11/10/12. Ran open hole logs. On 11/11/12, landed 5-1/2" 17# J-55 csg @ MD4317'. Cmted lead w/250sx (475 cf) 35/65 poz "C" cmt w/1/8#/sx CF, 5% salt, 5# LCM-1 & 0.55% R-3. Tailed w/650 sx (858 cf) "C" cmt w/0.2% CD-32, 0.25#/sx CF, 0.25% R-3. Circ 180 sx cmt to pit. Released drilling rig on 11/12/12. Plan to pressure test the 5-1/2" csg before completion operations.

Bottom Hole Location is 984' FNL & 2290' FWL Sec.7, T18S R27E

Spud Date: 11/2/12

Drilling Rig Release Date: 11/12/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 11/12/12

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

**For State Use Only**

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 11/14/12

Conditions of Approval (if any):