

To Appropriate District Office Lease - 6 copies Lease - 5 copies District I 625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <div style="text-align: center;">30-015-33756</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>AGAVE STATE</b>   <b>MAY 05 2005</b>   <b>ODD-ARTESIA</b> </div>					
2. Name of Operator <div style="text-align: center;">MARBOB ENERGY CORPORATION</div>							
3. Address of Operator <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div>		7. Lease Name or Unit Agreement Name  8. Well No. <div style="text-align: center;">1</div>					
4. Well Location  Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1670</u> Feet From The <u>EAST</u> Line  Section <u>9</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>EDDY</u> County		9. Pool name or Wildcat <div style="text-align: center;">MILLMAN; MORROW, SOUTH (GAS)</div>					
10. Date Spudded 12/30/04	11. Date T.D. Reached 1/26/05	12. Date Compl. (Ready to Prod.) 3/22/05	13. Elevations (DF& RKB, RT, GR, etc.) 3539' GL	14. Elev. Casinghead			
15. Total Depth 11450'	16. Plug Back T.D. 11315'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - 11450'	19. Producing Interval(s), of this completion - Top, Bottom, Name 11258' - 11261' MORROW			
21. Type Electric and Other Logs Run DLL, CSNG			20. Was Directional Survey Made NO				
22. Was Well Cored NO							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5#	400'	17 1/2"	500' SX, CIRC	NONE		
9 5/8"	36#	2432'	12 1/4"	575 SX, CIRC	NONE		
5 1/2"	17#	11449'	8 3/4"	1950 SX, TOC @	2200' NONE		
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11207'	
26. Perforation record (interval, size, and number) 11258' - 11261' (16 SHOTS)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				11258'-11261' ACDZ W/ 1000 GAL 15% NEFE ACID			
<b>28. PRODUCTION</b>							
Date First Production 4/21/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 4/22/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 755	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By OWEN PUCKETT	
30. List Attachments LOGS, DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature				Printed Name DIANA J. BRIGGS		Title PRODUCTION ANALYST	
E-mail Address PRODUCTION@MARBOB.COM				Date 5/4/05			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9814'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10238'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1070'	T. Devonian	T. Menefee	T. Madison
T. Queen 1618'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1961'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2395'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3344'	T. Entrada	T.
T. Abo	T. MORROW CLASTICS 10729'	T. Wingate	T.
T. Wolfcamp	T. AUSTIN 11119'	T. Chinle	T.
T. Penn UPPER 9396'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

No. 2, from ..... to ..... feet.....

No. 3, from ..... to ..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR MARBOB ENERGY  
WELL/LEASE AGAVE ST #1  
COUNTY EDDY, NM

507-0095

FEB 07 2005

STATE OF NEW MEXICO  
DEVIATION REPORT

200	1/2	8,459	1
402	1/4	8,960	3/4
731	1/2	9,430	1 3/4
977	1/2	9,698	1 1/2
1,277	1	10,183	1 1/2
1,510	1	10,655	3/4
1,761	1	11,155	1
2,011	3/4	11,450	1
2,390	1 1/4		
2,676	3/4		
2,925	3/4		
3,175	3/4		
3,456	1		
3,957	1		
4,204	1		
4,497	1		
4,754	1		
5,017	1		
5,265	1 1/2		
5,519	1 1/4		
5,770	1 1/4		
6,021	1 1/2		
6,272	1		
6,523	1 1/2		
6,712	1 1/2		
7,023	1 3/4		
7,431	1		
7,680	1 3/4		
7,931	2		
8,180	2		

STATE OF TEXAS  
COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me February 2, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/07

