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Submit 3 Copies To Appropriate District	State of Nev	w Mexico	Form C-103
Office District I	Energy, Minerals and	Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-33899
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	TION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE STEE
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ALS TO DRILL OR TO DEEPEN (CATION FOR PERMIT" (FORM C-	OR PLUG BACK TO A 101) FOR RECEIVED	Hackberry Draw 33 State
	Gas Well 🛛 Other	MAY 0 2 2005	8. Well Number 1
2. Name of Operator		ODE MATERIA	9. OGRID Number
Devon Energy Production Company 3. Address of Operator	y, LP	Charles was a feet at the	10. Pool name or Wildcat
20 North Broadway Oklahoma Cit	tv. Oklahoma 73102-8260	(405) 552-8198	Otis; Morrow (Gas)
4. Well Location	,,,		
Unit Letter N : 660 feet from the South line and 1070 feet from the West line			
Section 33	21S Township 2		NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3234' GR			
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
			_
TEMPORARILY ABANDON DULL OR ALTER CASING	MULTIPLE COMPL	LLING OPNS. PANDA D	
, 422 611, 1212 11 6, 16, 11		o, to ii to, o Linici ti	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Devon Production Company, LP respectfully requests approval of the following changes to the Casing and Cement Program submitted in the original APD.			
Surface: Setting depth to remain at 600'. Cement lead w/ 327 sx Poz and tail w/ 200 sx Cl C. Intermediate: Casing weight 36 #/ft with a setting depth of 2190'. Cement 1st lead w/ 200 sx Poz, 2nd lead w/ 264 sx Poz, and tail w/ 250			
sx Cl C. Production: Setting depth of 11280'. Cement w/ 785 sx Poz and new estimated TOC @ 1690'.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE / -	TIT	LE_Sr. Staff Engineering	g Technician DATE4/28/05
Type or print name Norvella Adar	ns E-mail address: n	orvella.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only	TIM W. GUM		MAY 0 6 2005
APPROVED BY: DIS Conditions of Approval (if any):	TRICT II SUPERVISO) R	DATE