Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-33947
District III	1220 South St. Fran		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·		or state on to due boast (10)
SUNDRY NOT	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A OR SUCI RECEIVE	
1. Type of Well: Oil Well	Gas Well 🛛 Other	APR 2 9 70	8. Well Number 2
2. Name of Operator Devon Energy Production Compar	ıv, LP	90D-ARTS	
3. Address of Operator 20 North Broadway Oklahoma C		5) 552-8198	10. Pool name or Wildcat Morrow
4. Well Location			
Unit LetterM	:660feet from the _South	line and	660feet from theWestline
Section 12	22S Township 27E	Range	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070' GR			
Pit or Below-grade Tank Application []			A STATE OF THE STA
Pit typeDepth to Groundw		vater well Dista	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB
OTHER: Change in Original API		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Devon Energy Production Company, LP respectfully requests approval to the following changes in the original APD.			
Casing / Cement Program:			
13 3/8 surface casing to remain at setting depth of 325'. Change in cementing to lead with 120 sx Poz and tail with 200 sx Cl C.			
9 5/8 intermediate casing change to setting depth of 2070'. Change in cementing to 1st lead w/ 200 sx Poz, 2nd lead with 261 sx Poz, and tail w/ 250 sx Cl C.			
	ting denth of 12 175' Change in ce	ementing to Stage 1.	w/ 880 sx Poz and Stage 2 with 1900 sx Poz
Cl H.	ang depart of 12,175 to change in ec	omenting to stage 1	W/ 000 3x 1 02 and Stage 2 with 1700 3x 1 02
I homely contify that the information			11.11.6
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE Sr. Staff Engineering Technician DATE 4/27/05			
Type or print name Norvella Ada For State Use Only	ms E-mail address: norvell	a.adams@dvn.com	Telephone No. (405) 552-8198
	TIM W. GUM		MAY 0 4 200
APPROVED BY: DISTRI Conditions of Approval (if any):	CT I SUPERVISOR TLE		DATE