Submit 3 Copies To Appropriate District Office	State of New N		Form C-103
District I	Energy, Minerals and Na	atural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-26463
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STEE
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			State 2
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 5
2. Name of Operator		RECEIVED	9. OGRID Number 215758
Pecos Production Company 3. Address of Operator		MAY 0 5 2005	10. Pool name or Wildcat
400 W. Illinois, Suite 1070, Midlar	nd TX 79701	-	Shugart (YTS-7RVS-QN-GB)
4. Well Location		OCD-ARTERIA	Singuit (115) it to Q11 (52)
Section 2 Township 19S Range 30E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3409' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
PULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEIVIEN	1 30B
OTHER:		OTHER: Conver	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
4/15/05- POOH LD production equipment.			
4/18/05- RIH w/2 7/8" J-55 IPC 8rd tbg, x-over & 5 ½" pkr set @ 2850'. Test tbg to 3000 psi & csg to 500 psi.			
4/19/05- Ran MIT test. Installed injection equipment & ready for injection.			
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		` 1	K-12268
I hereby certify that the information	above is true and complete to the closed according to NMOCD guideling	e best of my knowledges	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE / CONTRACT	asoTITLE	Engr Asst	DATE4-21-05
Type or print name <u>Dora Lara</u>	E-mail address:	dorab@pecosproduction	on.com Telephone No. <u>432-620-8480</u>
For State Use Only	A. a. a.	Descor	· · · · · · · · · · · · · · · · · · ·
APPROVED BY:	TITLE	veryed ons	P DATE 5-6-05
Conditions of Approval (if any)			
· /			

