

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

French Dr., Hobbs, NM 88240
District II
1001 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Stephens & Johnson Operating Co. P O Box 2249 Wichita Falls, Texas 76307-2249		2 OGRID Number 019958
		3 Reason for Filing Code/Effective Date NW
4 API Number 30-0 30-015-33945	5 Pool Name Millman QN-GB-SA, East	6 Pool Code 46555
7 Property Code 009799	8 Property Name East Millman Pool Unit	9 Well Number Tract 4 Well 17

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	13	19S	28E		660	North	513	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code S	13 Producing Method Code P	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
21778	SUNOCO P O Box 2039 Tulsa, Oklahoma	1934710	O	J 12-19S-28E Main Tank Battery
36785	Duke Energy Field Services P O Box 5493 Denver, CO 80217	2229630	G	J 12-19S-28E Main Tank Battery
				RECEIVED
				MAY 09 2005
				OOD-ARTESIA

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
2229650	J 12-19S-28E Main Tank Battery

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBDT	29 Perforations	30 DHC, MC
3-29-05	4-13-05	2710	2679	2245-2463	Single compl
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		
12 1/4"	8 5/8", 24#	317	250 sx. circ. to surf.		
7 7/8"	5 1/2", 15.50#	2694	800 sx. circ. to surf.		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
4-13-05		4-26-05	24 hrs.		
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method
	65	136	40	40	

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Devire D. Crabb*

Printed name:
Devire D. Crabb

Title:
Production Analyst

Email
dcrabb@sjoc.net

Date: **May 2, 2005**

Phone: **(940) 723-2166**

OIL CONSERVATION DIVISION

Approved by:

TIM W. GUM

DISTRICT II SUPERVISOR

Approval Date:

MAY 09 2005