District I 1625 N. French Dr., Hobbs, NM 88240

1625 N. French I District II	Dr., Hobbs	, NM 88240	Eı	nergy, N	Minerals &	& Natural Re	sources			Revised June 10, 2003	
1301 W. Grand A	Avenue, Ar	tesia, NM 882	10		• ~	rin data			Submit to Ap	opropriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410					-	servation Division uth St. Francis Dr.				5 Copies	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505				П	AMENDED REPORT	
1880 51 5	I.					E AND AU	rhoriz	ZATION	TO TRAN		
¹ Operator n		Address	<u></u>				2 (OGRID Num	nber		
Yates Petroleum Corporation 105 South Fourth Street							025575 3 Reason for Filing Code/ Effective Date				
Artesia, NM 88210 API Number To yary Line Sport					· 14 · 5	Traun	Gas Connect 3/16/05				
⁴ API N			7						⁶ Pool Code		
	30-005-00469 7 Property Code					at Penn				Well Number	
Proper		⁸ Property Name Federal CL							Well Number 5		
1	rface L				т —						
Ul or lot no.	Section 34	Township 15S	Range 29E	Lot.Idn	Feet from t	the North/South North	I	et from the 1941	East/West lin East	e County Chaves	
		ole Locatio			1701	1102		1741	1240	Chares	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the North/Sout	h line Fe	et from the	East/West lin	e County	
										-	
12 Lse Code		cing Method		onnection	¹⁵ C-129 P	Permit Number	¹⁶ C-12	9 Effective I	Date 17 C	-129 Expiration Date	
F		Code F	Da 3/16								
		Transpor	ter <u>s</u>								
18 Transpor			nsporter N			²⁰ POD	²¹ O/G			TR Location	
OGRID		an Mission Peti	<u>id Addres</u> roleum Ca				~			scription	
232523		P. 0). Box 8778 Place Stat	88,		O			Unit G of Section 34-T15S-R29E		
· 计算法 (4)	帧	Houst	ton. TX 77	7287				•		****	
Frontier Field Serv 4200 E. Skelly Dri					1 (+ 1			U	Unit G of Section 34-T15S-R29E		
		5	Suite 700	₹ .			i ingilis.				
	202	Tulsa	a, OK 74	135	9354/53 -					- Company of the comp	
	TAK.								REC	EIVED	
IV. Produced Water					\$1660 Heat 2014					<u> </u>	
IV. Proc	duced V									2 1 2005	
	duced V		ULSTR	Locațion	and Descrip	otion				2 1 7005 RATERIA	
IV. Proc		²⁴ POD) ULSTR	Locațion							
IV. Proc 23 POD V. Well 25 Spud Da	Comple ate				and Descrip	Unit G of Se	ection 34-T	C15S-R29E	⊝€ F≟£		
V. Well 25 Spud Da RE 9/22/0	Comple ate	24 POD	Date, 04		and Descrip	Unit G of Se	ection 34-T	T15S-R29E	ions	30 DHC, MC	
V. Well 25 Spud Da RE 9/22/0	Comple ate	etion Data 26 Ready	Date, 04		and Descrip	Unit G of Se	ection 34-T	C15S-R29E	ions	HATESIA	
V. Well 25 Spud Da RE 9/22/0 31 Ho	Comple ate	etion Data 26 Ready	Date, 04		and Descrip	28 PBT 10,000	ection 34-T	C15S-R29E	ions	30 DHC, MC	
IV. Proc 23 POD V. Well 25 Spud Da RE 9/22/0 31 Ho 17	Comple ate 04 ole Size	etion Data 26 Ready	Date, 04	g & Tubir	and Descrip	28 PBT 10,000	D, epth Set	C15S-R29E	ions 34'	30 DHC, MC	
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Phone: (505) 748-1471

March 17, 2005

State of New Mexico

Form C-104