

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API NO.	30-015-00286
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	ATOKA SAN ANDRES UNIT
8. Well Number	132
9. Ogrid Number	6137
10. Pool Name or Wildcat	ATOKA (SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-8198

4. Well Location

Unit Letter C 990 feet from the NORTH line and 2310 feet from the WEST line
Section 14 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3223' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- | | |
|---|--|
| <input type="checkbox"/> PERFORM REMEDIAL WORK | <input type="checkbox"/> PLUG AND ABANDON |
| <input checked="" type="checkbox"/> TEMPORARILY ABANDON | <input type="checkbox"/> CHANGE PLANS |
| <input type="checkbox"/> PULL OR ALTER CASING | <input type="checkbox"/> MULTIPLE COMPLETION |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT OF:

- | | |
|---|---|
| <input type="checkbox"/> REMEDIAL WORK | <input type="checkbox"/> ALTERING CASING |
| <input type="checkbox"/> COMMENCE DRILLING OPN | <input type="checkbox"/> PLUG AND ABANDONMENT |
| <input type="checkbox"/> CASING TEST AND CEMENT JOB | |
| <input type="checkbox"/> OTHER _____ | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

The referenced well is currently SI. Devon proposes to TA this well for five years, with annual casing integrity tests. TA procedure would be as follows:

1. MIRU pulling unit. RIH with bit and scraper on tubing to 1500'. TOH.
2. RIH w/ packer on tubing to 1475'. Set packer, load backside and test casing. TOH w/ tubing.
3. If casing holds pressure, RIH with CIBP on tubing and set at 1475'. TOH w/ tubing, laying down. RDMO PU.
4. MIRU pump truck.
5. Tie onto casing. Load hole with lease water and test to 300 psi for 30 minutes. Record pressure on chart.
6. RDMO pump truck.

We request this TA status for the well as it is in our Atoka San Andres Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded. As the ASAU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 1/24/2005
Type or Print name Norvella Adams E-mail Address: Norvella.adams@dmn.com Telephone No. 405-552-8198
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APPROVED BY [Signature] TITLE Field Rep DATE MAY 11 2005

Conditions of approval, if any: