

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

11 May 2005 Marbob Energy P.O. Box 227 Artesia, New Mexico 88211-0227 API 30-015-20386 Form C-103 Report of Plugging for your Burch Keely Unit #38 C-23-17-29 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection. 1. All pits have been closed as per Rule 50. 2. Rat hole and cellar have been filled and leveled. 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.) 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment. 5. The dead men and tie downs have been cut and removed. 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment. 7. All environmental concerns have been addressed as per OCD guidelines. The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location. I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval. Name Field Rep. II Title

N.M. Oil Cons. DIV-Dist. 2: 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-5

UNITED STATES

FORM APPROVED

September 2001)	DEPARTMENT OF THE	INTERIOR			Expires January 31, 2004	
	BUREAU OF LAND MANA	AGEMENT		5. Lease	Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NMLC028793C		
			an	6. If India	an, Allottee or Tribe Name	
abandoned v	vell. Use Form 3160-3 (API	D) for such proposals	s.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
SURMIT IN T	RIPLICATE - Other instru	uctions on reverse	sideRECEIVE	7. If Unit	or CA/Agreement, Name and	or No.
·				4		
1. Type of Well	V orbon Little		MAY 1 0 20	05	NMNM88525X Name and No.	
Oil Well Gas Well	Other WIW		- Man	o. Wen i		
 Name of Operator MARBOB ENERGY C 	ORDORATION		#3. (252. CO) (1. (2)	9. API W	CH KEELY UNIT #3	8
3a. Address	OKI OKATION	3b. Phone No. (include	area code)		015-20386	
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				GRBG JACKSON SR Q GRBG SA		
					y or Parish, State	<u></u>
	L, <u>SEC. 23-T17S-R2</u>				CO., NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATUI	RE OF NOTICE, R	EPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	☐ Dcepen	Production (Star	1/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	☐ Fracture Treat	Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete		Other	
Subsequent Report	☐ Change Plans	X Plug and Abandon	Temporarily Al	andon		
☐ Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Disposal			
If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. If determined that the site is ready PLUGGED	and Operation (clearly state all pertirectionally or recomplete horizontal the work will be performed or provolved operations. If the operation final Abandonment Notices shall be for final inspection.) AND ABANDONED AS - DUMP 35' CMT ON @ 1000'. CIRC 30 - SET RETAINER @ 7 @ 332'. PUMP 200 CUT OFF WELL HEA	ily, give subsurface location vide the Bond No. on file or results in a multiple complex filed only after all requirements. FOLLOWS: TOP OF CIBP @ BBLS PLUGGING 41'. PUMP 150 SX CLASS "C" D & INSTALL DR	as and measured and treith the summer of the	r 4 SQUE CMT S SSX CMT CMT S S SSX CMT CMT S SSX CMT CMT S SSX CMT CMT S SSX CMT CMT S	pths of all pertinent markers a net reports shall be filed within rval, a Form 3160-4 shall be to been completed, and the operation of the perturbation of the perturb	nd zones n 30 days
14. I hereby certify that the foregoi Name (Printed/Typed)	ng is true and correct	1				
DIANA J. BRIG	ès (Title	DDODUCTON	A N1 A 7 37 CP	n	
DIUM O. DUTO	00		PRODUCTION	ANALYST	<u>L</u>	
Signature Signature	> Duga	Date	MAY 5, 200	5		·-··

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime of any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to agree natter within its jurisdiction.

(Instructions on reverse)

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

PETROLEUM ENGINEERDAIC MAY 0 9 2005

(ORIG. SGD.) ALEXIS C. SWOBODA

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.