UNITED ST **DEPARTMENT OF**

| THE INTERIOR VV. MENTO | | |
|-------------------------|----|---------------------|
| MANAGEMENT (Lesia, NM 8 | 38 | 5. Lease Serial No. |

Water Disposal

HIM TOTAL OF DAY, STOLE

| SUNDRY Do not use th | NOTICES AND RE his form for proposals all. Use Form 3160-3 | PORTS ON WEL to drill or to re-el | .ĹS nter an | 5. Léase Serial No. NM-01159 6. If Indian, Allottee or Tribe | | | | |
|--|--|--|---------------------------|--|---------------------------|--|--|--|
| | IPLICATE- Other inst | | | 7. If Unit or CA/Agreement, 1 | Name and PECEIVE | | | |
| Oil Well | Gas Well Other | × | | 8. Well Name and No. Nelson Federal #7 | MAY I 0 2005 OOD-AATES | | | |
| Name of Operator EOG Resources, Inc 3a Address 3b. Phone No. (include area code) | | 9. API Well No. 30-015-238 | | | | | | |
| P.O. Box 2267, Midland, TX, 79702 432-686-3689 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | 10. Field and Pool, or Exploratory Area Loco Hills | | | | | | |
| 990 FNL-330 FEL Sec. 3, T-1 | | | | 11. County or Parish, State Eddy, New I | Mexico | | | |
| 12. CHECK A | PPROPRIATE BOX(ES) TO | O INDICATE NATURI | E OF NOTICE, R | REPORT, OR OTHER DAT | `A | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | |
| Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Production (St | Well Integri | | | | |
| Subsequent Report | Casing Repair Change Plans | New Construction Plug and Abandon | Recomplete Temporarily Al | L Other bandon | | | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1. Set 4 1/2 CIBP @ 3500 M-P 25sx Class C CMT @ 3500 4-26-05. Tag @ 3010 4-27-05.
- 2. Cut Pull 4 1/2 CSG. @ 1000. MLP 120sx Class C CMT total @ 1050 4-28-05. Tag @ 938 4-29-05.

Plug Back

3. M-P 100sx Class C CMT @ 570. Tag Toc @ 392 4-29-05.

Convert to Injection

- 4. M-P 20sx Class C CMT @ 50-Surf. 4-29-05.
- 5. Install Dry Hole Marker 4-30-05.

Final Abandonment Notice

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is competed.

| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) | 1 | | | | |
|---|-------|-------------------------------|--|--|--|
| Jimmy Bagley | Title | Field Supervisor | | | |
| Signature / //// | Date | 5-2-05 | | | |
| MOS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | |
| Approved by (ORIG. SGD.) ALEXIS C. SWOBODA | PE | FROLEUM ENGINEER MAY 0 6 2005 | | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject legal or equitable | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as any matter within its jurisdiction. | | | | | |

(Instructions on page 2)