

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION OKLAHOMA TEXAS E&P, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, (NE SW) Sec. 33-22S-26E

RECEIVED

MAY 09 2005

OOD-ART-EDIA

5. Lease Serial No.

NM-88115

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Dall Federal 1

9. API Well No.

30-015-27632

10. Field and Pool, or Exploratory Area

Happy Valley-Delaware

11. County or Parish, State

Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/18/05 perf'd Bell Canyon f/1745 - 1748'. 2/22/05 Frac'd w/1500 gal 7 1/2% NEFE acid, 31,000 gal fluid, 500 lbs
20/40 Brady sd., lite prop 125, 14/30 10,000 lbs, Super LC 16/30 4,000 lbs.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 5/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
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Dominion request permission to squeeze off Bell Canyon perms, per attached schematic and procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title **Regulatory Specialist**

Signature

Carla Christian

Date **5/05/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Dominion Exploration & Production, Inc.

Recompletion Procedure

DALL FEDERAL COM NO. 1

1,980' FSL & 1,980' FWL

Sec. 33, T-22-S, R-26-E

Eddy County, New Mexico

Objective:

Cement squeeze Bell Canyon interval and produce only from the Delaware.

Datum:

Elevation: 3,321' GL, 3,331' K.B. (10' AGL).

2-3/8", 4.7# production tubing.

5-1/2", 15.5#, J-55 csg @ 2,800'. Cmt. w/ 385 sx.

TOC @ 980 (CBL).

Existing perfs: Bell Canyon: 1,745' – 1,748' (4 SPF).

Delaware: 2,436'–2,446' & 2,544'–2,579' (2 SPF).

TD: 5,050'. PBTD: 2,742'

Plan of Procedure:

1. MIRU workover rig. Unseat pump and POOH w/ rods and pump. Shop pump for repairs.
2. ND wellhead. NU & function test 5,000# BOP's. POOH standing back 2-3/8" tbg.
3. GIH w/ 5-1/2" composite bridge plug on 2-3/8" tbg. Set CBP @ 1,865'. POOH w/ 2-3/8" tbg.
4. PU & GIH w/ 5-1/2" cement retainer on 2-3/8" tbg. Set retainer at 1,570'. Load hole w/ 2% KCl.
5. RU Schlumberger cementing equip. Sting into retainer & EIR into perfs. Mix and pump 100 sx. Class C + 2% CaCl₂ (14.8 PPG, 1.32 ft³/sx.), displace cmt. below retainer w/ 283 gals. 2% KCl. Sting out of retainer, pull up one stand and reverse circulate clean. If necessary, sting back into retainer and pressure up on the cement (3-1/2 bbls of cement in 147' of 5-1/2" casing to squeeze). Wash up lines & RD cementing equip. POOH w/ tbg.
6. GIH w/ 4-3/4" bit on 2-3/8" tbg. Drill up cement retainer at 1,570'. Drill out cement in casing. Drill up CBP @ 1,865'. Clean out to PBTD @ 2,742'. POOH w/ tbg. & bit.
7. GIH w/ 2-3/8" tbg. Set EOT near top Delaware perf. @ 2,436'. ND BOP's. Set tbg. anchor & land tbg. NU WH. Run 2" x 1-1/2" x 16' RHBC pump on 7/8" rod string.
8. RDMO workover rig. Install horses head. Put well on production.

Dominion Exploration and Production, Inc.

DALL FEDERAL COM NO. 1

Spud: 09/07/93
TD: 10/06/93

1,980' FSL & 1,980' FWL

Sec. 33, T-22-S, R-26-E

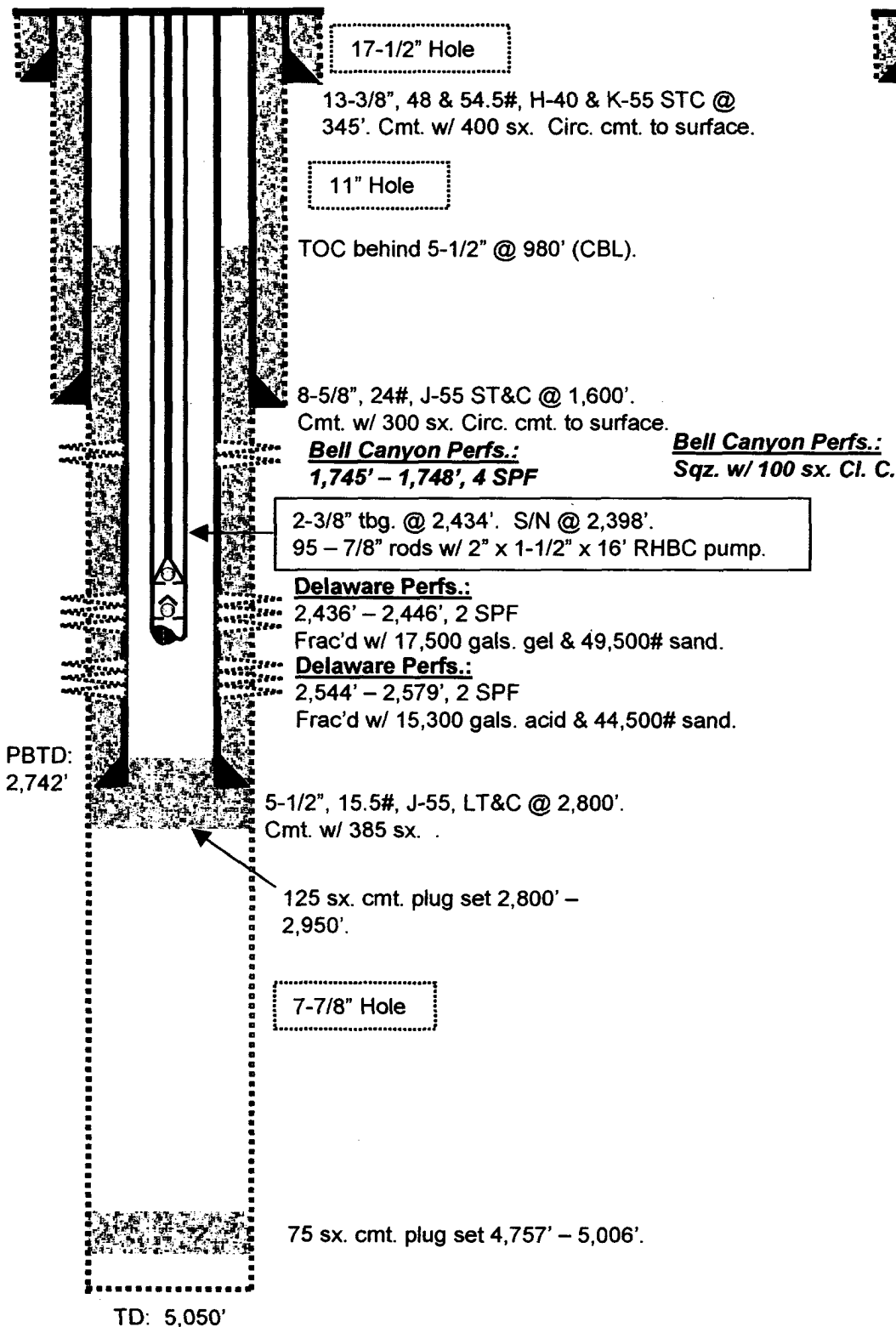
Eddy County, New Mexico

Elev.: 3,321' GL

3,331' KB

API: 30-015-27632

CURRENT



AFTER SQUEEZE

