N.M. Oil Cons. DIV-Dist. 2

Form 3160-5	UNIT	TED STATES OUT VV	. Grand Aveni	IA	FORM APPROVED		
(JUNE 1990) DEPARTMEI BUREAU OF		NT OF THE INTERIORIA, NM 88210			Budget Bureau No. 1004-0135 Expires: March 31, 1993		
	SUNDRY NOTICES	S AND REPORTS ON V	VELLS		Designation and Serial No. -104965		
Do not us	• •	drill or to deepen or reentry to a I FOR PERMIT-" for such prop		6. If India	n, Allottee or Tribe Name		
	SUBMI	T IN TRIPLICATE	RECEIVED	7. If Unit	or CA, Agreement Designation		
1. Type of Well	Goo			•			
Oil Well	Gas Well Other		8. Well Name and No.				
2. Name of Oper	rator	OCU-AATERIA		Forty Niner Ridge Unit #4			
STRATA PRODUCTION COMPANY					9. API Well No. 30-015-33743		
3. Address and Telephone No. P. O. Box 1030 Roswell, New Mexico 88202-1030 505-622-1127				10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Forty Niner Ridge Delaware			
	2080' FSL 8		11. County	y or Parish, State			
	Section 21-23	3S-30E		Edd	ly County, New Mexico)	
12, CHEC	K APPROPRIATE BO	X(s) TO INDICATE NAT	TURE OF NOTICE,	REPOF	RT, OR OTHER DATA	1	
TY	TE OF SUBMISSION						
	Notice of Intent	Abandonment			Change of Plans		
		Recompletion			New Construction		
X	Subsequent Report	Plugging Back			Non-Routine Fracturing		
		Casing Repair			Water Shut-Off		
	Final Abandonment Notice	Altering Casing	ß		Conversion to Injection		
		OTHER			Dispose Water results of multiple completion on Well		
13. Describe Pro	posed or Completed Operations (Cle	arly state all pertinent details, and give p	pertinent dátes, including estima		or Recompletion Report and Log form.) rarting any proposed work. If well is		
directionally	drilled, give subsurface locations and	d measured and true vertical depths for a	all markers and zones pertinent to	o this work.)	*		
04/04/05:	MI Totem Well Service	ce. RU. Prep to pull pu	mp. Pump stuck. I	Back ro	ds off. Leave		
		/rods. NUBOP. Tbg ar					
04/05/04: RU rotary wireline. Prep to cut tbg @ 7,190'. TOH w/wireline. Work tbg anchor. TOH							
w/tbg. PU GIH w/over-shot, bumper-sub, jars & 4 collars. Jar tbg free. TOH. LD collabols. PU bailer. TIH. SI due to high winds.							
04/06/05:	Aun TOH w/						
04/00/03.	TIH w/bailer. Tag top of sand @ 7,480'. Bailed 60' of sand. Bailer gave up. TOH w/bailer. PU GIH w/bailer #2. Prep to bail sand. SISD.						
04/07/05:	Bail frac sand. Made 60'. Bailer gave up. TOH w/tools. PU GIH w/bailer #3. Bail						
	sand to top of float collar @ 7,776'. TOH w/tools. SISD. Prep to run production string.						
04/08/05:	GIH w/production string. Run 241 jnts total of 2 7/8" tbg. Set tbg anchor. Flange up wellhead. TIH w/pump & rods. Space well out. LD tbg & check pump action.						
	•	•	ell out. LD tbg & ch	eck pun	np action.		
04/21/05	RD. Pumping to batte	ery. x 1 1/2" x 22' pump w/2 :	1/2" x 1 3/4" x 22' n	ump P	Placed back		
0 2 ., 00.	on production.	TO THE PUMP WE	.,_ x . o, . x p		ACCEPTED FOR RE	CORD	
	Not pumping.				MOULI ILLO FORME		
	RU Totem Well Servi						
-	ertify that the foregoing is true a	1	n Boords	Date	MAY - 5 2005		
Signed Kell North Title Production Records					04/29/05		
(This space for Federal or State office use) Approved by		Title	scord - White	Date	LES BABYAK	FFR	

Conditions of approval, if any: