3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR. Oil Cons. DIV-Diston Approved Expires Inovember 30, 20 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMEN 301 W. Grand

				1827 () NM-14293
Do not use this form for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.			Not Applicable	
			7. If Unit or CA/Agreement, Name and/o	
SUBMITIN TRIPL	ICATE + Other instru	ctions on reverse	side	
1. Type of Well				Not Applicable
Oil Well Sas Well Other			8. Well Name and No.	
2. Name of Operator				Jervis "AYB" Federal #5
Yates Petroleum Corporation				9. API Well No.
3a. Address 3b. Phone No. (include area code)				30-005-63669
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Undes. Foor Ranch Pre-Permian	
1980' FNL and 660' FWL RECEIVED			INFD	11. County or Parish, State
Section 24, T8S-R26E MAY 2 0 2005			n 2005	Chaves County New Maying
				Chaves County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP				ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
Trouble of Mitchi	Alter Casing	Fracture Treat	Reclamatio	<u> </u>
Subsequent Report	Casing Repair	New Construction	Recomplete	e X Other Extend
	Change Plans	Plug and Abandon	Temporaril	y Abandon APD
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	posal
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)				
Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to April 16, 2006.				
A drilling pit has been/will be Corporation general plan app			Petroleum	
Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Basement formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.				
Thank you. 14. I hereby certify that the foregoing	z is true and correct			
Name (Printed/Typed)	, 15 11 40 4114 6011666	Title		

Debbie L. Caffall / debbiec@ypcnm.com Regulatory Technician / Land Department Date March 16, 2005 THIS SPACE FOR FEDERAL OR STATE USE Titles III Field Wanager Date M Approved by /S/LARRY D. BRAY Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office **ROSWELL FIELD OFFICE** certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United states factious or fraudulent statements or representations as to any matter within its jurisdiction.

French Dr., Hobbs, NM 88240

oft II

off W. Grand Avenue, Artesia, NM 88210

officiti III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

State of New Mexico Energy Minerals and Natural Resources



For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

March 12, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes xx No
Type of action: Registration of a pit or below-grade tank xx Operator: Yates Petroleum Corporation Telephone: (505) 748-1471 e-mail address: debbiec@ypcnm.com Address: 105 South 4th Street, Artesia, New Mexico 88210 Facility or well name: Jervis AYB Federal #5 API #: 30-005-63669 U/L or Qtr/Qtr L Sec 24 T 8S R 26E Latitude Longitude NAD: 1927 🗌 1983 🗌 Surface Owner - Federal 🗓 State 🔲 Private 🔲 Indian 🗍 Pit Type: Drilling Production Disposal Below-grade tank Volume: ____bbl Type of fluid: ____ Construction material: Lined xx Unlined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic xx Thickness 12 mil Clay | Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more (0 points) RECEIVED Yes (20 points) MAY 2 0 2005 Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) ODD-MATERIA Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) . 0 points If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite from If offsite, name of facility ____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔲 Yes 🔲 If yes, show depth below ground surface _ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit x, or an (attached) alternative OCD-approved plan . Date: March 16, 2005 Printed Name/Title Debbie L. Caffall/Regulatory Technician/Land Department Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Date: