## N.M. Oil Cons. DIV-Dist. 2

Form 3160-4 (August 1999) UNITED STATES
DEPARTMENT OF THE INTERACTION OF LAND MANAGEMENT
DIST. 2

UNITED STATES
DEPARTMENT OF THE INTERACTION OF LAND MANAGEMENT
DIST. 2

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

Type   Depth   Work Over   Deepen   Plug Back   Diff. Resvr.,		W	ELL COMP	LETION OR RE	COMPLET	ION REPOR	RT AND I	LOG			o. Leas	e Sena		.C064050	A		
Name of Operator   DePON ENERGY PRODUCTION COMPANY, LP   3.4 Pione No. (frictude area odde)   3.1 Easte Name and Well No.   3.2 A Pione No. (frictude area odde)   3.2 A Pione No. (frictude area odde)   3.3 Easte Name and Well No.   3.4 C Pione No. (frictude area odde)   3.4 Pione No. (frictude area odde)   3.4 Pione No. (frictude area odde)   3.4 C Pione No. (fric							6. If Indi	6. If Indian, Allottee or Tribe Name									
Name of Operator   DEVON ENERGY PRODUCTION COMPANY, LP   28 North Broadway, Size 1500   58. Prome No. (include area code)   20 North Broadway, Size 1500   59. Production of Well (Report location clearly and in accordance with Federal requirements)   7. Acid, Fracture   1. Size   Depth (MD)   Decker Depth (MD)   De	,, , , , , , , , , , , , , , , , , , ,																
DEVON ENERGY PRODUCTION COMPANY, LP	Name of	Operator	Other								7. Unit (	7. Unit or CA Agreement Name and No.					
20 North Broadway, Ste 1500 ONIAbama City, OK 73102-8260 Location of WREI (Report Incation clearly and accordance with Federal requirements)  At Corp Fine Caption (Report Incation clearly and accordance with Federal requirements)  At Cop prod. Interval reported below  At Load Popt At Load	DEVON ENERGY PRODUCTION COMPANY, LP								8 Lease								
Oklahoma City, OK 73102-8260   15. Detail on Oklahoma City, OK 73102-8260   17. Details of Well (Report location design and in accordance with Federal requirements)*   RECEIVED   17. Details (Report location design and in accordance with Federal requirements)*   RECEIVED   17. Details (Report location design and interval reported below   At 150 prod.   At 150 prod. Interval reported below   At 150 prod.   At 150 pr	B. Address		D	C4- 4F00		3a. Ph				de)	A-ABI)						
Continue of Well (Report location clearly and in accordance with Pederal requirements)*   RECEIVED   C 960 PNL 1636 PNL						- 1	405	-552-81	198		9. API V						
At top prod. Interval reported below		of Well (Rep			cordance w	ith Federal r	equireme	ents)*			10. Fiel		ool, or	Explorate	ory		
At total Depth  At Date Spudded  If S. Date T.D. Reached  If S. Date Completed  3/41/2006	At Surfa		00 ENI 465	0 E18/1				H	RECE	IVED	11 800	RED	LAKE;	GLORIE	TA-YESO		
At total Depth	At top p								MAV 1	a sunc					iu		
A. Date Spudded		<b>.</b>	•									· .					
4. Date Spudded   15. Date T.D. Reached   16. Date Completed   17. Elevations (DR, RKR, RT, GL)*   2/21/2005   2/	At total	Depth						90	3( <b>)</b> = <b>\/</b> 1	TEO	12. Cou	nty or I	Parish	13. Sta	te NM	1	
8. Total Depth: MD	4. Date S	pudded		15. Date T.D.	Reached	16. Da	te Comp	leted			17. Elev		(DR, R	KB, RT, 0			
TVp   TVp   Electric & Other Mechanical Logs Run (Submit copy of each)   22 Was well cored?   Vas DST run?   Vas (Submit report)		2/16/2005		2/23/	/2005	3/11/	2005	]D&A	Read	dy to Pro	od.		3537' GL				
1. Type Electric & Other Mechanical Logs Run (Submit copy of each)   22. Was well cored?   2/ No   1/ No   1	8. Total D			3,515	19. Plug B	ack T.D.:			3450		20. Depth B	ridge P	lug Se				
Diposition   Dip	1 Type F		r Mechanica	l Logs Run (Su	bmit conv of	each)	1 VI			22 Wa	s well cored	7	/ l Nia	7		-lucia)	
Dip	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, woonano	Logo . tai. (Ou	onin copy of	ouonij						<u> </u>					
Hole Size   Size/Grade   WI. (#/ft.)   Top (MD)   Bottom (MD)   Depth   No. of Sks. & Type Cement (BBL)   Cement Top*   Amount Pulled   12 1/4*   8 5/8*/J-55   24#   0   436*   180 sx Cl H, 275 sx Cl C   0   0	DL/DSN/C	SNG/SSS								Dire	ctional Surve	ey? [					
Hole Size   Size  Size  Size  Size  Size  Size  Size  Size  Size  MI, (#fit.)   Top (MD)   Bottom (MD)   Depth   No. of Sixs. & Type Cement   (BBL)   Cement Top* Amount Pulled   12 114*   8 5/8*J.55   24#   0   436*   180 sx Cl H, 275 sx Cl C   0	3. Casing	and Liner Re	cord (Repor	t all strings set i	n well)												
12 114"   8 58"/J-55   24#   0   436'   180 sx Cl H, 275 sx Cl C   0	Holo Sizo	Size/Grade	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Ton (MD)	Rottom (MD	. 1 -		No. o	f Ske &	Typo Ca				emont Tr	n* Amai	int Bullod	
77/8"   51/2"/J-55   15.5#   0   3515'   790 sx Poz, cir 107 sx   0					<del></del>	)   De	pui								p Amoc	int runeu	
4. Tubing Record  Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  2.778" 3237"  26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  GLORIETA-YESO 2921 3199 2921-3199" 35 Producting  7. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Andurated Type of Material  2.921-3199" Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br en & 20,500 CR-4000 sn.  8. Production - Interval A  3. Production - Interval B  4. Corr. API Gas Gravity Meriodiculon Method  4. Production Method  4						<del> </del>						+					
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)																	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)																	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	<del></del>																
27/8"   3237"   26. Perforation Record   26. Perforated Interval   Size   No. Holes   Perf. Status	4. Tubing	Record							<del></del>			$\neg$	****				
5. Producing Intervals Formation For	Size	Depth	Set (MD)	Packer Depth (	MD) Size	e Depth	Set (MI	D)   F	acker D	epth (MI	O) Size	D	epth S	et (MD)	Packer De	epth (MD)	
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status GLORIETA-YESO 2921 3199 2921-3199' 35 Producting  7. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br  sn & 20,500 CR-4000 sn.  8. Production - Interval A  Date First Product Test Date Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Tog. Press. Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status Production Method  3. Production - Interval B  4. Production Method			237'														
GLORIETA-YESO 2921 3199 2921-3199' 35 Producing  7. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval 2921-3199' Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br sn & 20,500 CR-4000 sn.  8. Production - Interval A Date First Produced Test Date Frest Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCEPTED FOR RECORD  1. Production - Interval B 1. Gas MCF Water BBL Gas : Oil Gravity Corr. API Gas Gravity Production Method 2. Production - Interval B 3. Production - Interval B 3. Production - Interval B 3. Production - Interval B 4. Gas : Oil Gravity Corr. API Gas Gravity Mell Status Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Mell Status Production Method  Choke Tig. Press. Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status LES BABYAK PETROLEUM ENGINEER  PETROLEUM ENGINEER	5. Produc			Top	Rottom					Siza	I No H	oloc		Por	Statue		
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  2921-3199' Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br  sn & 20,500 CR-4000 sn.  8. Production - Interval A  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  311/2005 3/21/2005 24 42 90 468 Pumping  Choke Tbg. Press. Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status ACCEPTED FOR RECORD Production Interval B  328. Production - Interval B  329 468 2,143 Producting Oil Well  320 468 2,143 Producting Oil Well  ACCEPTED FOR RECORD Production Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status ACCEPTED FOR RECORD Produced Test Date First Tested Production Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status ACCEPTED FOR RECORD Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status Production Method Production	GI		so	<del></del>					aı	Size							
Depth Interval  2921-3199' Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br  sn & 20,500 CR-4000 sn.  8. Production - Interval A  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status ACCEPTED FOR RECORD  8a. Production - Interval B  Date First Production Flost Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producting Oil Well  Test Date Test Date Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Method  Choke Tbg. Press.  Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Method  Choke Tbg. Press.  Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status LES BABYAK PETROLEUM ENCINEER				2021	0.00						<del>- </del>				uuumg		
Depth Interval  2921-3199' Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br  sn & 20,500 CR-4000 sn.  8. Production - Interval A  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status ACCEPTED FOR RECORD  8a. Production - Interval B  Date First Production Flost Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producting Oil Well  Test Date Test Date Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Method  Choke Tbg. Press.  Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Method  Choke Tbg. Press.  Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status LES BABYAK PETROLEUM ENCINEER																	
Depth Interval  2921-3199' Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br  sn & 20,500 CR-4000 sn.  8. Production - Interval A  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status ACCEPTED FOR RECORD  8a. Production - Interval B  Date First Production Flost Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producting Oil Well  Test Date Test Date Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Method  Choke Tbg. Press.  Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Method  Choke Tbg. Press.  Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status LES BABYAK PETROLEUM ENCINEER																	
Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br  sn & 20,500 CR-4000 sn.  8. Production - Interval A  Date First Production				ent Squeeze, Etc	C			Amou	nt and T	vne of M	aterial						
8. Production - Interval A  Date First Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status ACCEPTED FOR RECORD  8a. Production - Interval B  Jate First Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producting Oil Well  Choke Tbg. Press. Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status ACCEPTED FOR RECORD  Choke Tbg. Press. Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Method  Choke Tbg. Press. Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status LES BABYAK PETROLEUM ENCINEER			<u> </u>	Asidiza w/ 200	O gala NEE	Essid Era	- w/ 9E (					frank v		7 250# 20	1/40 P=		
8. Production - Interval A  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Tbg. Press. Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCFPTED FOR RECORD  42 90 468 2,143 Production Oil Well  8a. Production - Interval B  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Method  Choke Tbg. Press. Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Method  Choke Tbg. Press. Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status LES BABYAK PETROLEUM ENGINEER		2321-3133				C acid. Fia	C W/ 05,0	ou gai	S Aqua I	TAC TO	70, 2035 gai	iiesii v	V(1 OL 0	7,230# 20	//40 BI		
Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCFPTED FOR RECORD  8a. Production - Interval B  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Corr. API Gas Gravity Method  Choke Tibg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCFPTED FOR RECORD  Water BBL Corr. API Gas Gravity Method  Choke Tibg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status PETROLEUM ENCINEER				sn & 20,500 CI	R-4000 sn.	<del></del>										<del></del>	
Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCFPTED FOR RECORD  8a. Production - Interval B  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Corr. API Gas Gravity Method  Choke Tibg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCFPTED FOR RECORD  Water BBL Corr. API Gas Gravity Method  Choke Tibg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status PETROLEUM ENCINEER																	
Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCFPTED FOR RECORD  8a. Production - Interval B  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Corr. API Gas Gravity Method  Choke Tibg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCFPTED FOR RECORD  Water BBL Corr. API Gas Gravity Method  Choke Tibg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status PETROLEUM ENCINEER	<del>~</del>	<del></del>															
Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  3/11/2005 3/21/2005 24 42 90 468 Pumping  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCEPTED FOR RECORD  42 90 468 2,143 Producing Oil Well  8a. Production - Interval B  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Method  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status Production Method  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status PETROLEUM ENGINEER		tion - Interval		Total	Γ	Ι			0:10	rovite. I	<del></del>					·····	
Size   Flwg Si   Csg. Press   24 Hr. Rate   Oil BBL   Gas MCF   Water BBL   Gas : Oil Ratio   Well Status   ACCEPTED FOR RECORD		Test Date	t .		Oil BBI	Gas MCF	Water	RRI			Gas Gravil	, l	Production Method		1		
Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCEPTED FOR RECORD  42 90 468 2,143 Producting Oil Well  8a. Production - Interval B  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity MProduction Method  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status PETROLEUM ENGINEER									5011. Al 1		Ous Gravil						
Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status ACCEPTED FOR RECORD  42 90 468 2,143 Producting Oil Well  8a. Production - Interval B  Date First Hours Test Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity MProduction Method  Choke Tbg. Press.  Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status PETROLEUM ENGINEER			24		42	90	46	98						Pum	ping		
8a. Production - Interval B  Date First Production Dil Bellow Froduction Oil Bellow Froduction Method  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil Bellow Gas MCF Water Bellow Gas : Oil Ratio Well Status  At 2 90 468 2,143 Producting Oil Well  Oil Gravity Corr. API Gas Gravity MProduction Method  MProduction Method  LES BABYAK PETROLEUM ENGINEER			Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : C	il Ratio	Well Status	AC	CEP.	ED F	OR RE	CORD	
8a. Production - Interval B  Jate First Hours Test Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Microduction Method  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status  LES BABYAK PETROLEUM ENGINEER							46	88	2,143								
Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Microduction Method  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status  LES BABYAK PETROLEUM ENGINEER		ction - Interva		Loci		1			Cir	ravity						二	
Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status LES BABYAK PETROLEUM ENGINEER	oroduced	Test Date	ì	•	Oil BBL	Gas MCF	Water	r BBL	1	- 1	Gas Gravit	<b>V</b>	M	Productio	n Method	} }	
Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status LES BABYAK PETROLEUM ENGINEER					T							$\prod$					
Olze Twg Cl Osg. Ness 24 Hr. Rate Oli BDL Gas Wolf Water BBL Gas Girvatto Well Glattes PETROLEUM ENGINEER		_			<u> </u>	<u> </u>	<del>                                     </del>							1500	RYAK		
	Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water	r BBL	Gas : C	il Ratio	Well Status	-	PETR	CES DI	<b>TENCIN</b>	EER	
SAME DISTOURDING AND COURSE OF SOMBOOKS PART OF LOVERED COO.	200 1201	ations on the	2000 for = 11	tional date	L CHARGE STATE	L	L		<u> </u>			<u> </u>					

	uction - Interva											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water Bl	BL	Oil Gravity Corr. API	Gas Gravity	Pro	oduction Method	
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bi	BL C	Gas : Oil Ratio	Well Status			
78c Produ	uction - Interva											
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water Bi	BL	Oil Gravity Corr. API	Gas Gravity	Pre	oduction Method	
Choke	Tbg. Press.	C D	0411- D-1-	O'I BBI	0 1405			0.15				
Size		Csg. Press	$\longrightarrow$	Oil BBL	Gas MCF	Water BE	BL (	Gas : Oil Ratio	vveii Status			
			itional data on re el, vented, etc.)	everse side)	)							
Summany	of Porous Zon	es (Include (	Aquifore):			sold	124 6	ormation (Log	n) Markora			
Show all imstem tests,	portant zones	of porosity oth interval te	and contents the					omaton (Log	y warkers			
Forr	mation	Тор	Bottom	Descrip	tions, Conte	ents, etc.	1		Name	F	Top Meas. Der	oth
3/4/05 MIR		, 55 5	procedure): rated 2921-3199	y' 35 holes	RIH w/ pkr	and set at 2	Quee Gray San Glori Yeso	burg Andres etta				30 90 126 156 292 298
3/8/05 Acid 3/9/05 Frac 3/10/05 RI	dize w/ 3000 g	pals NEFE ac als Aqua Fra s & pump.	idi. POH w/ pki ic 1000, 2835 ga	•				3 20,500# 100	% CR-4000 sn.			
Circle enclo	osed attachme	ents:										
1. Elec	trical/Mechan	ical Logs (1	full set req'd)		2. Geologie	c Report	3. D	ST Report	4. Directional Su	ırvey		
5. Sun hereby ce	dry Notice for rtify that the for	plugging and oregoing and	d cement verific Lattached inforn	ation nation is cor	6. Core An		7. Otetermin		vailable records (s	ee attached	instructions)*	
Vame (Pte	ase print)		Norvella	a Adams		Titl	e	Sı	r. Staff Engineerin	ig Techniciai	n_	
Signature	1 2	DE	V.			Dat		5/7/20		•		
			: Section 1212, m sentations as to a				and wi	illully to make to	o any department or	agency of the	United States any	talse,

WELL NAME AND NUMBER Eagle	34C Federal No. 51							
LOCATION 990' FNL & 1650' F	WL, Section 34, T17S, R27E, Edd	y County NM						
OPERATOR Devon Energy Company	ny, L.P.							
DRILLING CONTRACTOR United	DRILLING CONTRACTOR United Drilling, Inc.							
of the drilling contractor w	certifies that he is an authori ho drilled the above described btained the following results:							
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth						
1/2° 311'								
3/4° 436¹								
1/2° 916'								
3/4° 1422'								
1/2° 1929'								
3/4° 2406'								
3/4° 2913'								
1° 3515'								
	Drilling Contractor United Dr	rilling, Inc.						
	By: <u>Jaszne</u> Karma Tar Title: Asst. Of	· /						
Subscribed and sworn to before me this 28th day of February,								
2006.	Carline 7	Martin						
	Notary Pub	olic						
My Commission Expires: 10.00	808 Chaves New	v Mexico						