

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

1b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **C 990 FNL 1650 FWL**
At top prod. Interval reported below
At total Depth

RECEIVED

MAY 18 2005

OOD-ARTE

5. Lease Serial No.
NMLC064050A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Eagle 34 C Federal 51

9. API Well No.
30-015-33272

10. Field and Pool, or Exploratory
RED LAKE; GLORIETA-YESO

11. Sec, T., R., M., on Block and
Survey or Area
34 17S 27E

12. County or Parish 13. State
Eddy NM

17. Elevations (DR, RKB, RT, GL)*
3537' GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

4. Date Spudded **2/16/2005** 15. Date T.D. Reached **2/23/2005** 16. Date Completed **3/11/2005** ☐ D & A ☒ Ready to Prod.

8. Total Depth: MD **3,515** 19. Plug Back T.D.: MD **3450** 20. Depth Bridge Plug Set: MD **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DL/DSN/CSNG/SSS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	436'		180 sx CI H, 275 sx CI C		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3515'		790 sx Poz, cir 107 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3237'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GLORIETA-YESO	2921	3199	2921-3199'		35	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2921-3199'	Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br sn & 20,500 CR-4000 sn.

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/11/2005	3/21/2005	24	→	42	90	468			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	42	90	468	2,143		

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
Producing Oil Well

MAY 17 2005

LES BABYAK
PETROLEUM ENGINEER

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	300
				Queen	907
				Grayburg	1266
				San Andres	1566
				Glorietta	2920
				Yeso	2982

Additional remarks (include plugging procedure):

3/4/05 MIRU PU.

3/5/05 Test csg to 3000# - ok. Perforated 2921-3199'; 35 holes. RIH w/ pkr and set at 2823'.

3/8/05 Acidize w/ 3000 gals NEFE acid. POH w/ pkr.

3/9/05 Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 100% Br 20/40 sn & 20,500# 100% CR-4000 sn.

3/10/05 RIH w/tbg., rods & pump.

3/11/05 Hang well on. Release rig.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

5/7/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34C Federal No. 51
LOCATION 990' FNL & 1650' FWL, Section 34, T17S, R27E, Eddy County NM
OPERATOR Devon Energy Company, L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 311'</u>	<u> </u>	<u> </u>
<u>3/4° 436'</u>	<u> </u>	<u> </u>
<u>1/2° 916'</u>	<u> </u>	<u> </u>
<u>3/4° 1422'</u>	<u> </u>	<u> </u>
<u>1/2° 1929'</u>	<u> </u>	<u> </u>
<u>3/4° 2406'</u>	<u> </u>	<u> </u>
<u>3/4° 2913'</u>	<u> </u>	<u> </u>
<u>1° 3515'</u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: Karma Tankersley
Karma Tankersley

Title: Asst. Office Mgr.

Subscribed and sworn to before me this 28th day of February,
2005.

Carlne Martin
Notary Public

My Commission Expires: 10-08-08

Chaves New Mexico
County State