Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-015-33519
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-2121
SUNDRY NOT	ICES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			Cobra State
PROPOSALS.)			8. Well Number 1
1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVED	
2. Name of Operator  Mack End	ergy Corporation	MAY 2 0 2005	9. OGRID Number 013837
3. Address of Operator		0960 COD: NATEDIA	I 0. Pool name or Wildcat
P. O. Bo	x 960 Artesia, NM 88211-	0960	Antelope Sink; Upper Penn
4. Well Bocation	1000	A .1	1000
Unit Letter		South line and	TO 1.1
Section27	Township 19	9S Range 23E	NIVII IVI County
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3949' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth Groundw	aterDistance from near	est fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mi! Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON L		CASING/CEMEN	<u>=</u>
PULL OR ALTER CASING	]		<del></del>
OTHER:		OTHER: Comple	etion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01/10/2005 Perforated from 6062.5-6313.5' 88 holes.			
01/10/2003 Ferrorated from 0002.3-0313.3 88 holes. 01/11/2005 Acidized w/2100 gals 15% NEFE.			
01/14/2005 Frac w/40,000 gals 15% HCL, 147 tons CO2.			
01/19/2005 RIH w/190 joints 2 3/8" tubing packer set @ 6005', circ hole w/packer fluid.			
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-		And a second	No.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jerry W		TITLE Production Clerk	DATE 5/19/2005
Type or print name Jerry W. Sherr	<del>-</del>		nergycorn com (505)748_1288
For State Use Only	E-r	man address: Jen ysternacke	nergycorp.com Telephone No. (505)748-1288
-			MAV A -
APPROVED BY: Conditions of Approval (if any):	DR RECORDS ONL	MLE	DATE MAY 2 3 2005