## State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

1301 W. Grand Aver District III	nue, Artesia,	NM 88210		0.7	il Consers	ation Division Submit to Appropriate District Office								
1000 Rio Brazos Rd. Aztec. NM 87410					Oil Conservation Division 220 South St. Francis Dr.							5 Copie		
1220 S. St. Francis I	, NM 8750	5					AMENDED REPOR							
			T FO	R ALL	OWABL	E AND AU	JTHOF	NZAT	<u>ION T</u>	O TRA	NSP	ORT		
Operator name Chesapeake (		<sup>2</sup> OGRID Nun				nber 17179								
P. O. Box 110	<sup>3</sup> Reason for F				iling Code/ Effective Date									
Midland, TX  API Number		6 D					777							
30 -005-63712					6 Pool Cat 2730									
<sup>7</sup> Property Code	e eral						<sup>9</sup> Well Number 12							
II. 10 Surfa	ce Locati		o i cu	or ur										
Ul or lot no. Se	ction To	wnship R	ange	Lot.Idn	Feet from t	1	uth Line	l	om the	East/We	est line	County		
M 25	98	251	E .		860	South		660		_West_		Chaves		
Botto	m Hole I	1	ange	Lot Idn	Feet from t	the North/Se	outh line	Feet fr	om the	East/We	est line	County		
	25 98		E		860	South		660		West		Chaves		
	Producing M	ethod 14	Gas Co	onnection		Permit Numbe	r 16	C-129 E	ffective 1		<sup>17</sup> C-	129 Expiration Date		
F Fle	Code owing		04/14/	200 <u>5</u>										
III. Oil and	Gas Trai	nsporters				20 DOD	<sup>21</sup> C	7		22		D I		
Transporter OGRID	19 Transpo and A	orter N Address	ame		<sup>20</sup> POD			)/G 22			POD ULSTR Location and Description			
147831 Aga		gave Energy Co				G								
							<b> </b>			<u></u>	V			
	=				. <u> </u>									
	_										F	RECEIVED		
												MAY 0 2 2005		
												P-MATEOM		
												(		
								-						
IV. Produc	⊸ ed Water						J							
<sup>23</sup> POD	<u> </u>		LSTR	Location	and Descript	ion		- <u>,</u>						
			<del></del>											
V. Well Co	Well Completion Spud Date		1 Data Seady Date		<sup>27</sup> TD <sup>28</sup> Pl		BTD <sup>29</sup> Perfor		Perforati	rations 3		<sup>30</sup> DHC, MC		
01/20/2005					1D	4373			4116 - 4292			Dire, Me		
<sup>31</sup> Hole	Size	32	32 Casing & Tubing		ıg Size	ize 33 Depth		Set		34 Sacks Cement		cks Cement		
11	8 5/8				905				500 sx Cl C					
		4.1/2				4460				690 sx Cl C				
7 7/8		4 1/2				4400			090 83 CTC					
				<del> </del>				_ <del></del>						
VI. Well T				37	<del></del>	79			30			40 ~		
35 Date New Oi	1	<sup>36</sup> Gas Delivery Date <b>04/14/2005</b>			Test Date	24 hrs	<sup>38</sup> Test Lengt		135	Tbg. Pressure		<sup>40</sup> Csg. Pressure <b>230</b>		
41 Choke Size	V4/1	04/14/2005 42 Oil			04/17/2005  43 Water		24 nrs					46 Test Method		
20/64" 0					Water	267/	A C = A					lest Method Flowing		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division hav							OII C	ONSEP	VATION					
been complied wi	th and that	the informat	tion gi	ven above				Oil	ONSER	VAIION	DIVIS	ION		
complete to the best of my knowledge and belief.						Annroyed	Approved by: TIM W. GLIM							
JAC	$\parallel I I^{-} \parallel$	DISTRICT IT CURED HOOF												
Printed name:			-			Title:		_		- 11		<u></u>		
DI CII	da Coffm	an	_			ll .	_	Approval Date: MAY 0 8 2005						
Title:			_			Approval	Date:			M	AY (	8 2005		
Title: Regu	latory An	nalyst				Approval	Date:			N	AY (	8 2005		
Title: Regu	latory An	nalyst kenergy.co		)687-299		Approval	Date:			N	AY (	8 2005		