District I

1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources

Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Submit to Appropriate District Office 5 Copies

MAMENDED REPORT

Form C-104

<del></del>	<u>I.</u>	REQ	UEST FO	<u>)R ALI</u>	<u>LOV</u>	VABLE .	AND AU	THOF				ANSPC	DRT	
Operator name and Address Gruy Petroleum Management Co.									<sup>2</sup> OGRID Number 162683					
PO Box 140907 Irving, TX 75014									<sup>3</sup> Reason for Filing Code/ Effective Date NW - 02-01-05 REVISEN Pool					
<sup>4</sup> API Number									NW	<u> 02-01-0</u>			ED 1001	
30 – 015-33	Penn		6 Pool Code 97354					97354						
<sup>7</sup> Property Code  8 Property Name  Wigeon 23 Fed Com							9 Well Number 001							
II. 10 Sur														
Ul or lot no. J	23 25S		Range 26E			t from the 1650'	North/South Line South		Feet from the 1650'		East/Wo		County Eddy	
<sup>11</sup> Bot		le Locati												
UL or lot no.	Section	ction Township Range		Lot Idn	ot Idn   Feet from the		North/South line		Feet from the		East/W	est line	County	
12 Lse Code			nection Date	U		nit Number	16 (	<sup>16</sup> C-129 Eff		ate 17 C-129 Expiration Date				
III. Oil a				-										
							POD	<sup>21</sup> O						
OGRID			and Address							,		and Description		
226737			r Gas Gathering, Inc.				G				Sa	ame as a	above	
	PO Box 140907 Irving, TX 75014-0907						Janes I	1048						
							d in the Page 1						RECEIVED	
													MAR 2 3 2005	
L. The													POP-YULEOIR	
IV. Prod <sup>23</sup> POD	uced W		OD ULSTR	I castion 4	and D									
100			e as above	Location a	inu D	escription								
V. Well Completion Data														
<sup>25</sup> Spud Date		<sup>26</sup> Ready Date			<sup>27</sup> TD		<sup>28</sup> PB	ГD		<sup>29</sup> Perforation	ons <sup>30</sup> DHC, MC			
09-15-04		02-09-05			12300'		10750'		10	10357' - 105		556'  34 Sacks Cement		
31 Hole Size			32 Casing & Tubing Size			ze 📗	33 Depth Set		et			<sup>34</sup> Sac	ze Coment	
17-1/2"								<u>Depun S</u>					RS Cement	
	-1/2"		13-3/	8" 54.5#	<u>J-55</u>			403°	_		4	00sx Pr	em circ 94sx	
12	-1/2" -1/4"			8" 54.5# " 40# NS	,						675s	x IntC/	em circ 94sx Prem circ 63 sx	
			9-5/8		<u>5-110</u>			403'			675s	x IntC/ x IntH/	em circ 94sx	
8-	-1/4"		9-5/8 7"	" 40# NS	5-110 10			403' 1919'			675s	x IntC/ x IntH/ circ 70 s	em circ 94sx Prem circ 63 sx SupH/IntC/Prem	
8-	-1/4"		9-5/8 7"	" 40# NS 23# P-1 11.6# He	5-110 10			403' 1919' 10022' 12300'			675s	x IntC/ x IntH/ circ 70 s	em circ 94sx  Prem circ 63 sx  SupH/IntC/Prem ex TOC 100'	
8-	-1/4" -3/4" -1/8"	ata	9-5/8 7"	" 40# NS 23# P-1	5-110 10			403' 1919' 10022'			675s	x IntC/ x IntH/ circ 70 s	em circ 94sx  Prem circ 63 sx  SupH/IntC/Prem ex TOC 100'	
8-	-1/4" -3/4" -1/8"		9-5/8 7"	" 40# NS 23# P-1 11.6# He 2-3/8"	5-110 10 CP-1			403' 1919' 10022' 12300'		39 Tb	675s	sx IntC/ x IntH/s circ 70 s	em circ 94sx  Prem circ 63 sx  SupH/IntC/Prem ex TOC 100'	
VI. Well  35 Date Nev	-1/4" -3/4" -1/8"  I Test D:	<sup>6</sup> Gas De 02-	9-5/8 7" 4-1/2" livery Dat	23# P-1 11.6# H0 2-3/8"	S-110 10 CP-1 Test	10 Date 5-05	<sup>38</sup> Te	403' 1919' 10022' 12300' 10290' st Leng			675s 1675s 410 g. Press	sx IntC/ x IntH/s circ 70 s	Prem circ 63 sx SupH/IntC/Prem sx TOC 100' DH TOC 6550'  40 Csg. Pressure	
VI. Well  35 Date Nev  N/A  41 Choke S	-1/4" -3/4" -1/8"  I Test D:	<sup>6</sup> Gas De 02-	9-5/8 7" 4-1/2" livery Dat	" 40# NS 23# P-1 11.6# H0 2-3/8"	Test 02-25 33 Wa	Date 5-05 ater	<sup>38</sup> Te	403' 1919' 10022' 12300' 10290' st Leng 24 hrs 4 Gas		4	675s 1675s 410 g. Press 500	sx IntC/ x IntH/s circ 70 s	Prem circ 63 sx SupH/IntC/Prem ox TOC 100' DH TOC 6550'  Csg. Pressure 1000  46 Test Method	
VI. Well  35 Date Nev  N/A  41 Choke \$ 30	-1/4" -3/4" -1/8"  I Test D: v Oil 3	66 Gas De 02-1 42	9-5/8 7" 4-1/2" livery Date 09-05 Oil	23# P-1 11.6# He 2-3/8"	Test  3-110  CP-1  Test  93	10 Date 5-05 ater 3	<sup>38</sup> Te	403' 1919' 10022' 12300' 10290' st Leng	gth	4	675s 1675s 410 g. Press 500 15 AOF 3.280	sx IntC/ x IntH/scirc 70 s 0 sx Sur	em circ 94sx  Prem circ 63 sx  SupH/IntC/Prem ex TOC 100'  OH TOC 6550'   40 Csg. Pressure  1000  46 Test Method  F	
VI. Well  35 Date Nev  N/A  41 Choke S  30  47 I hereby cert complied with	-1/4" -3/4" -1/8"  L Test Day Oil 3  Size  tify that the and that the	Gas De  02- 42  ne rules of the informa	9-5/8 7" 4-1/2" livery Date 09-05 Oil 0 he Oil Consettion given ab	23# P-1 11.6# He 2-3/8"	Test  02-25  3-110  Test  93  vision	Date 5-05 ater 3	<sup>38</sup> Te	403' 1919' 10022' 12300' 10290' st Leng 24 hrs 4 Gas	gth	4	675s 1675s 410 g. Press 500 15 AOF 3.280	sx IntC/ x IntH/scirc 70 s 0 sx Sur	em circ 94sx  Prem circ 63 sx  SupH/IntC/Prem ex TOC 100'  OH TOC 6550'   40 Csg. Pressure  1000  46 Test Method  F	
VI. Well  35 Date Nev  N/A  41 Choke S  30  47 I hereby cert complied with the best of my	-1/4" -3/4" -1/8"  L Test Day Oil 3  Size  tify that the and that the	Gas De  02- 42  ne rules of the informa	9-5/8 7" 4-1/2" livery Date 09-05 Oil 0 he Oil Consettion given ab	23# P-1 11.6# He 2-3/8"	Test  02-25  33 Wa 93  vision	Date 5-05 ater 3	38 Te	403' 1919' 10022' 12300' 10290' st Leng 24 hrs 4 Gas 197	gth	L CONSERV	675s 1675s 410 g. Press 500 <sup>15</sup> AOF 3.280 VATION	sx IntC/ x IntH/scirc 70 s 0 sx Sur sure	Prem circ 63 sx SupH/IntC/Prem sx TOC 100' DH TOC 6550'  40 Csg. Pressure 1000 46 Test Method F	
VI. Well  35 Date Nev  N/A  41 Choke S  30  47 I hereby cert complied with the best of my Signature:	-1/4" -3/4" -1/8"  I Test Day Oil Size  tify that the and that the knowledge	Gas De  02- 42  The rules of the informate and believed.	9-5/8 7" 4-1/2" livery Date 09-05 Oil 0 he Oil Consection given ab f.	23# P-1 11.6# He 2-3/8"	Test  02-25  33 Wa 93  vision	Date 5-05 ater 3	38 Te	403' 1919' 10022' 12300' 10290' st Leng 24 hrs 4 Gas 197	g <b>th</b> OIL	L CONSERV	675s 1675s 410 g. Press 500 5 AOF 3.280 VATION	sx IntC/ xx IntH/scirc 70 s 0 sx Sur sure	Prem circ 63 sx SupH/IntC/Prem cx TOC 100'  OH TOC 6550'  40 Csg. Pressure  1000  46 Test Method  F	
VI. Well  35 Date Nev  N/A  41 Choke S  30  47 I hereby cert complied with the best of my Signature:  Printed name:	-1/4" -3/4" -1/8"  I Test Down Oil 3 Size  tify that the and that the knowledge Natalie	of Gas De  02-1 42  The rules of the informate and believe E. Krue	9-5/8 7" 4-1/2" livery Date 09-05 Oil 0 he Oil Consection given ab f.	23# P-1 11.6# He 2-3/8"	Test  02-25  33 Wa 93  vision	Date 5-05 ater 3	38 Te	403' 1919' 10022' 12300' 10290' st Leng 4 hrs 4 Gas 197	g <b>th</b> OIL	L CONSERV	675s 1675s 410 g. Press 500 5 AOF 3.280 VATION	sx IntC/ x IntH/scirc 70 s 0 sx Sur sure DIVISIO	Prem circ 63 sx SupH/IntC/Prem cx TOC 100' OH TOC 6550'   40 Csg. Pressure  1000 46 Test Method F N	
VI. Well  35 Date Nev  N/A  41 Choke S  30  47 I hereby cert complied with the best of my Signature:  Printed name:  Title: Regul	-1/4" -3/4" -1/8"  I Test Day V Oil  Size  tify that the and that the knowledge  Natalies  latory A	e rules of the informate and believe E. Kruenalyst	9-5/8 7" 4-1/2"  livery Date 19-05 Oil 0 the Oil Consettion given ab f. Liger	23# P-1 11.6# H0 2-3/8"  rvation Dirove is true	Test  10  10  10  10  10  10  10  10  10  1	Date 5-05 ater 3	38 Te	403' 1919' 10022' 12300' 10290' st Leng 4 hrs 4 Gas 197	g <b>th</b> OIL	L CONSERV	675s 1675s 410 g. Press 500 5 AOF 3.280 VATION	sx IntC/ x IntH/scirc 70 s 0 sx Sur sure DIVISIO	Prem circ 63 sx SupH/IntC/Prem cx TOC 100'  OH TOC 6550'  40 Csg. Pressure  1000  46 Test Method  F	
VI. Well  35 Date Nev  N/A  41 Choke S  30  47 I hereby cert complied with the best of my Signature:  Printed name:	-1/4" -3/4" -1/8"  L Test Day Oil 3  Size  tify that the and that the knowledge Natalies latory A  ss: nkru	de rules of the informate and believe E. Kruenalyst	9-5/8 7" 4-1/2"  livery Date 19-05 Oil 0 the Oil Consettion given ab f. Liger	23# P-1 11.6# He 2-3/8"  e 37  rvation Dirove is true	Test 92-25 War 93 vision and c	Date 5-05 ater 3	38 Te	403' 1919' 10022' 12300' 10290' st Leng 4 hrs 4 Gas 197	g <b>th</b> OIL	L CONSERV	675s 1675s 410 g. Press 500 5 AOF 3.280 VATION	sx IntC/ x IntH/scirc 70 s 0 sx Sur sure DIVISIO	Prem circ 63 sx SupH/IntC/Prem cx TOC 100' OH TOC 6550'   40 Csg. Pressure  1000 46 Test Method F N	