Form 3160-4 (August 1999)

N.M. Oii Cons. DIV-Dist. 2

united states 01 W. Grand Avenue

DEPARTMENT OF THE INTERIOR (a, NIM 8821) BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. LC-028375(b)			
la. Type	of Well	Oil Wel	J 💢 Gas W	ell 🔲	Dry	Other					1			or Tribe Name	
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr,. Other									-	7. Unit or CA Agreement Name and No.					
2. Name o	of Operator										٦,	8. Leas	e Name and	Well No.	
OXY USA WTP Limited Partnership 3 Address 3a. Phone No. (include area code)											_	OXY Roscoe Federal #2			
											<u> </u>	9. API Well No.			
P.O. Box 50250 Midland, TX 79710 432-685-5717 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											بـ	30-015-33660 10 Field and Pool, or Exploratory			
At surface 660 FNL 990 FWL NWNW(4)										CEIVE	ď		w Flats		
At top prod, interval reported below MAY 1 8 2005											1	11. Sec., T., R., M., or Block and Survey or Area Sec 4 T17S R27E			
p								(OCD-	MATE		2. Com	nty or Parish	13.State	
At total depth 1152 FNL 674 FWL NWNW(4)											Eddy NM				
14. Date Spudded 15. Date T.D. Reached 16. Date Completed										17. Elevations (DF, RKB, RT, GL)*					
D & A X Ready to Prod.															
11/1			/13/04					2/24/05				3388'			
18. Total I	Depth: MD TVD	91! 90:	4	Plug Bac		MD 9105' 20. Depth Bridge TVD 8979'					ge Pi	Plug Set: MD TVD			
21. Type I	Electric & Othe			(Submit c			03	19	22. Wa	s well cored	l?	X No Yes (Submit analysis)			
•	11. 1		Ū		-7				•	s DST run		X No		(Submit report	
	L/CZDL/CNL								Ďir	ectional Su	rvey?	[_\vo	es (Submit copy)	
23. Casing	g and Liner Rec	ord (Repo	rt all strings so	t in well)				1				1			
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Botton	n (MID)	Stage Cemen Depth		nter No.of Sks Type of Ce		Slurry Vol. (BBL)		Cement Top*		Amount Pul	led
2-1/4"	9-5/8"	36#	0	121	ro,			775				Surf-Ci		N/A	A
3-3/4""	3/4"" 5-1/2" <u>17</u>		0	915	9150				825				700'-TS	N/	A
			_					<u> </u>							
				<u></u>				<u> </u>				.}	·		
24. Tubin	g Record							,				,			
Size	Depth Set (MD) P	acker Depth (M	D)	Size	Depth Set	(MD)	Packer D	epth (MD)) Siz	e	De	pth Set (MD)	Packer Depth	(MD)
2-3/8"	8831 cing Intervals		8724'			Of Dorford	stian D			<u> </u>		<u> </u>			
25. Flodu	Formation		Тор	T Bo	ttom	26. Perfor				<u> </u>	Т	No. Ho	Joe I	Perf. Status	
A)			8819' 8829'			Perforated Interval 8819-8829 '			_	Size		44		Open Open	
B)				30	25	<u> </u>	119-0	023	_		╁	- 44		open	
<u>C)</u>		·													- :
D)		;													
27. Acid,	Fracture, Treat	ment, Cem	ent Squeeze,	Etc.										· · · · · · · · · · · · · · · · · · ·	
	Depth Interval				-			Amount and	d Type of I	Material				FOR DEC	ODD.
												ACC	JEPTEL	FOR KES	Jrib
						-									
												MAY	1 7 2005		
												WAI			
28. Produc	tion - Interval A	\		•											
Date First Produced 2/24/0	Test Date 5 3/28/05	Hours Tested 24	Test Production	Oil BBL 5	Gas MCF 1239	Water BBL 1	Oil Grav	ity	Gas Gravity	Pro	oducti	on Meth	PETROLE	MG TOM ENGINEE BABYAK	R
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL 5	Gas MCF 1239	Water BBL	Gas: Ratio		Well Status	Dnod		TIMY		•	
	ction-Interval E				1 1733	1 <u>T</u>	<u> </u>		L	Prod.					- , · -
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Pro	duction	on Meth	nod		
Produced	Date	Tested	Production	BBL	MCF	BBL	Grav	ity	Gravity			<u>. </u>			
Choke Size	Tbg. Press.	Csg.	24 Hr	Oil	Gas	Water	Gas:	Oil.	Well						-

										Post in		
28b.Production	on - Interv	/al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
Choke Size	Tbg. Pres Flwg. SI	cs. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
28c. Product	ion-Interv	al D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas . Gravity	Production Method			
Choke Size	Tbg. Pres Fiwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
29. Dispositi	on of Gas (Sold,used fo	r fuel, vented, e	tc.)		Sold						
Show a tests, in	ll importa	nt zones of depth interv	clude Aquifers) porosity and co al tested, cush	ntents the	ereof: Con	red interva	als and all drill-ste flowing and shut-	m	ion (Log) Markers			
Format	Formation		Bottom		Descriptions, Contents, etc.				Name	Top Meas.Depth		
		,						Wolfcamp Strawn Atoka Morrow		5919' 8216' 8505' 8703'		
32. Additio	onal remar	ks (include p	lugging proceds	nre):			,	,				
										· · · · · · · · · · · · · · · · · · ·		
	rical/Mecl	hanical Logs	(1 full set req'd		. Geologic 6. Core	Report Analysis	3. DST Report 7. Other	4. Directiona	l Survey			
34. I hereb	y certify th	hat the foreg	oing and attache	d inform	ation is co	mplete and	correct as determi	ned from all avai	lable records (see attached	instructions)*		
Name (p	lease prin	t) <u>David</u>	l Stewart				Т	itle <u>Sr. Reg</u>	ulatory Analyst			
Signatur	re	<i></i>					E	Pate	5/11/05			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.