

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1001 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

MAY 18 2005

OOD-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1350 FNL 1730 FWL SENW(F) Sec 3 T18S R27E

5. Lease Serial No.

LC-055465B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OXY Boerne Federal #1

9. API Well No.

30-015-33745

10. Field and Pool, or Exploratory Area

Scoggin Draw Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side/Attached

ACCEPTED FOR RECORD

MAY 16 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/10/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY BOERNE FEDERAL #1

03/22/2005 CMIC: henrich

miru baker atlas wl & kill truck, rih w/cbl tools, tag pbtld @ 9763', run cmt. bond log from 9763' to 1050', t.o.c. @ +/- 1200', log showed good cmt. bond from pbtld to 9274', fair bond from 9274' to 8760', poor bond from 8760' to 7750', fair from 7750' to t.o.c. @ +/- 1200', made first pass w/0# csg. press., rerun log w/1000# csg. press., pooh, rd wl & kt, sisd!

03/24/2005 CMIC: henrich

move in matting boards & pipe racks, miru key pulling unit #293, unload, rack & tally 305 jts. 2 3/8" L-80 8 rnd. eue 4.7# prod. tbg., nu 5k hyd. bop, rih w/4 3/4" bit, 5.5" csg. scraper & 95 jts. 2 3/8" tbg. to 3097', sisd!

03/25/2005 CMIC: henrich

finish rih w/2 3/8" tbg., tag up @ 9816', p/u to 9812', miru halliburton, pump 300 gals. xylene, 500 gals. 7.5% pickle acid & displace to tank w/212 bbls. of 6% kcl containg clay stabilizers & pkr. fluid, test csg. to 2500#(OK), p/u to 9681', spot 1000 gals. of 7.5% hcl acid from 9681' to 8681', rd halliburton, pooh w/tbg., csg. scraper & bit, sisd!

03/26/2005 CMIC: henrich

0# sip, nd bop, nu frac valve & bop, miru baker atlas wl, rih w/4" tag guns loaded w/39 gram predator charges (49" penetration, .41" entry hole), correlate to open hole log dated 03-10-2005, perforate morrow formation from 9657'-9685' w/2 spf(58 holes) pooh, rd wl, no fl change or press., load hole w/treated 6% kcl water, pump 50 bbls. water @ 2300# to put acid away, sisd!

03/29/2005 CMIC: henrich

sip vac., miru stinger, nu csg. saver, miru halliburton frac crew, frac well as follows;
stage 1; pump 8823 gals. of 70.4% co2 foam pad, mtp 4929#, atp 4142#, air 27.2 bpm
stage 2; pump 1547 gals. of 69.5% co2 foam slurry carrying 2454# of 20/40 mesh versaprop sand @ 0.5 ppg, mtp 4794#, atp 4733#, air 29.7 bpm
stage 3; pump 1877 gals. of 70.2% co2 foam slurry carrying 5452# of 20/40 mesh versaprop sand @ 1.0 ppg, mtp 4788#, atp 4660#, air 28.9 bpm
stage 4; pump 2239 gals. of 68.6% co2 foam slurry carrying 9140# of 20/40 mesh versaprop sand @ 1.5 ppg, mtp 4863#, atp 4623#, air 28.6 bpm
stage 5; pump 2259 gals. of 66.1% co2 foam slurry carrying 11038# of 20/40 mesh versaprop sand @ 2.0 ppg, mtp 4853#, atp 4722#, air 30.3 bpm
stage 6; pump 1874 gals. of 66.7% co2 foam slurry carrying 10763# of 20/40 mesh versaprop sand @ 2.5 ppg, mtp 4870#, atp 4756#, air 29.7 bpm
stage 7; pump 1140 gals. of 65.4% co2 foam slurry carrying 6626# of 20/40 mesh versaprop sand @ 3.0 ppg, mtp 4943#, atp 4825#, air 29.8 bpm
stage 8; pump 3577 gals. of 4700% co2 foam slurry to flush to top perf., mtp 5333#, atp 3973#, air 22.2 bpm
(total sand 50200#)(total co2 down hole 198 tons) ISIP 4425#, si, rd halliburton & stinger! (total load 499 bbls.) sicp 4150#, open well to tank on 16/64" choke, rec. 156 bw in 11.5 hrs., ffcf 400# on 24/64" choke, est. rate 1360.0 mcf, con't flowback(co2 100%)(343 blwtr)

03/30/2005 CMIC: henrich

ftp 280# on f/o choke, rec. 207 bw in 24 hrs., est. rate 4057.2 mcf, con't flowback!(co2 @ 10%)(136 blwtr)

03/31/2005 CMIC: henrich

fcf 290# on f/o choke, rec. trace of oil, 44 bw in 10 hrs., est. rate 4202.1 mcf, sisd!(co2 @ 10%)(92 blwtr)

04/01/2005 CMIC: henrich

sicp 2625#, miru baker atlas wl, rih w/junk basket & 4.625" gauge ring, tag up solid @ 9595'(217' of fill), pooh, rd wl, sisd!

04/02/2005 CMIC: henrich

sicp 2625#, miru halliburton coil tbg. unit, rih w/wash nozzle & 1 1/2" ct while pumping water & n2, c/o to 9800', wash back & forth thru perms. 3 times, run back to pbtld @ 9816' blow well bore dry, shut well in, pooh, rd ct unit, sdon!

04/03/2005 CMIC: henrich

sicp 2825#,miru baker atlas w1,rih w/4.625" gauge ring & junk basket,tag pbtd @ 9773',pooh,rih w/baker model DB prod pkr.,set pkr. @ 9620',pooh,rd w1,bleed csg. down to 0#,rih w/seal assy.,on/off tool & 2 3/8" prod. tbg.,sting into pkr.,space tbg. out,release on/off tool & displace hole w/250 bbls. of 6% kcl containing clay sta. & pkr. fluid,latch onto on/off tool,test csg.,tbg. & pkr. to 1500#(OK)nd bop & frac valve,nu tree,land tbg. in 18 pts. compression,sisd!

1-2 3/8" wleg	-	.41
1-2 3/8" x 1.81"R" nipple w/1.76" nogo	-	1.01
1-2 3/8" L-80 pup jt.	-	6.05
1-2 3/8" x 1.875"F" nipple	-	.96
1-2 3/8" L-80 pup jt.	-	2.18
1-baker model DB prod. pkr. w/2 3/8" pin down	-	2.95
1-model E22 anchor seal assy. w/2 1/2" muleshoe	-	.45
1-2 3/8" L-80 pup jt.	-	1.50
1-2 3/8" x 1.875"F" inverted on/off tool	-	2.05
293-jts. 2 3/8" L-80 tbg.	-	9568.88
2-2 3/8" L-80 pup jts.	-	18.08
1-jt. 2 3/8" tbg.	-	32.64
TOTAL	-	9637.16
KB	-	3.60
BOTTOM OF PIPE	-	9640.76

1.81 @ 9639.34 1.87 @ 9632.33 pkr. @ 9620.00 1.87 @ 9616.45

04/05/2005 CMIC: henrich

0# sip,ru swab,swab tbg. down to 3600',rd swab,miru pro slickline truck,rih w/pulling tool,latch onto eq prong,jar prong loose,pooh,redress tool & rih,latch onto plug,jar loose & pooh,rec. all of plug,rd pro,sitp 825#,open well to pit on 28/64" choke, rec. trace of oil,32 bw in 4.5 hrs.,fftp 2225# on 14/64" choke,est. rate 2483.1 mcfd,sisd!(60 blwltr)

04/06/2005 CMIC: henrich

rig unit down,clean loc.,move off loc.,sitp 3000#,open well to tank on 14/64" choke,flow well for 4 hrs.,fftp 2600#,rec. trace of oil,2 bw,est. rate 2700.0 mcfd,si

04/14/2005 CMIC: henrich

Put on line SITP-2800 FTP-2071 Rate-2969 Choke-12/64 LP-538

04/20/2005 CMIC: henrich

Oil - 25 Water - 1 Gas - 3087 FTP - 2115 Choke - 12/64

05/05/2005 CMIC: henrich

Oil - 16 Water - 4 Gas - 2272 FTP - 2232 Choke - 12/64