

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-25044

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Atoka San Andres

8. Well Number

159

9. OGRID Number

6137

10. Pool name or Wildcat

Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

RECEIVED

MAY 19 2005

2. Name of Operator

Devon Energy Production Co. LP

3. Address of Operator

PO Box 250, Artesia, NM 88210

4. Well Location

Unit Letter C : 125 feet from the North line and 1665 feet from the West1 line

Section 14 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL_ _Sect_ Twp Rng_ Pit type_ Depth to Groundwater_ Distance from nearest fresh water well _

Distance from nearest surface water Below-grade Tank Location UL_ _Sect_ Twp_ Rng_ ;

feet from the _line and _feet from the _line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Chart and test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Loss - 4%

Test and Chart for TA. Contacted Mike Bratcher. Was told that if no one showed up, continue with test. Chart and report is attached.

Temporary Abandoned Status approved

4-28-08

CIBP@ 1574'

CSG LEAK - 1988

DRLG 1984

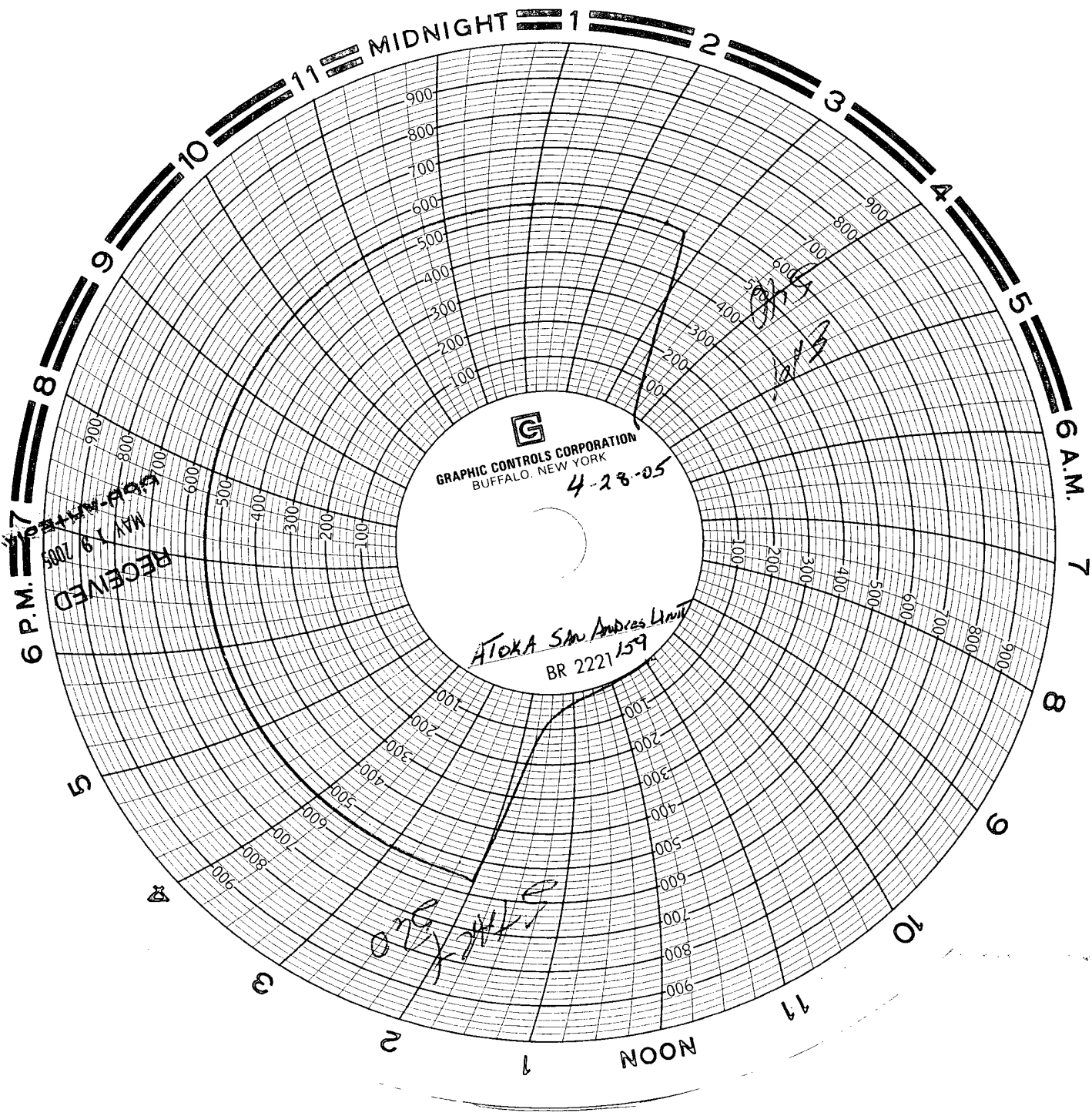
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer VanCuren TITLE Production Field Tech DATE 5-18-05

Type or print name Jennifer Van Curen E-mail address: Jennifer.vancuren@dvnm.com Telephone No. 505-748-0160
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE MAY 20 2005

Conditions of approval, if any:



2005 MAY 19



DAILY ABANDONMENT REPORT
ASAU 159

DATE: 4/29/2005

DISTRICT:	PERMIAN BASIN	TIGHT GROUP:	UNRESTRICTED	REPORT NO:	3	SPUD DATE:	1/18/1985
LOCATION:	14- 18-S 26-E 6	PROD SUP:		FORMATION:			
PROJECT:	PB NEW MEXICO	KB ELEV:		LITHOLOGY:			
FIELD:	ATOKA	WI:		DEPTH:		DSS:	FOOTAGE:
COUNTY:	EDDY	API:	300-15-25044	RIG NM / NO:			/
STATE:	NM	AFE #:	63510NA	RIG PH #:		PBTD:	
PROP. #:	63510-532	AFE DRLG COST:	0	AFE COMP COST:	0	AFE TOTAL COST:	0
AUTH TVD:	(ft)	DAILY DRLG COST:	2,350	DAILY COMP COST:	0	DAILY TOTAL COST:	2,350
AUTH TMD:	(ft)	CUM DRLG COST:	11,300	CUM COMP COST:	0	CUM TOTAL COST:	11,300

No Casing Data	Length	Top Depth	Open Zones up to 04/29/05	Top (ft)	Bot (ft)	Den (ft)
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Job Type				Equip. Repaired	Remarks		
TEMP ABANDONED							
From	To	Hrs	Prob?	Activity Last 24 Hours	COSTS SUMMARY		
06:00	11:00	5.00	NO	ROAD CREW TO LOCATION. CIRCULATED 52 BBLS OF PACKER FLUID. POOH AND LAY DOWN 2 7/8" TBG. ND BOP AND NU WELL FLANG. LEFT FLANG, A 2 7/8' TO 2" SWEDGE, A 2" 1000# VALVE AND A BULL PLUG ON TOP. RIGGED DOWN PULLING UNIT. RIGGED UP KILL TRUCK AND PRESSURED UP CSG TO 500 PSI AND CHARTED IT FOR 30 MIN. IT HELD LOSE 5 PSI IN 30 MIN. CALLED OCD YESTERDAY(MIKE BRATCHER) AND TOLD HIM THE TIME WE WERE GOING TO TEST. HE SAID IF NO ONE SHOWED UP TO GO AHEAD AND DUE TEST. RIGGED KILL TRUCK DOWN.	Code	Description	Costs
					377-102	KILL TRUCK AND FLUID	1,000.00
					377-501	PULLING UNIT	1,200.00
					377-711	SUPERVISOR	150.00

RECEIVED
MAY 19 2005
OCD-ARTECIA



DAILY ABANDONMENT REPORT
ASAU 159

DATE: 4/28/2005


DISTRICT: PERMIAN BASIN	TIGHT GROUP: UNRESTRICTED	REPORT NO: 2	SPUD DATE: 1/18/1985
LOCATION: 14- 18-S 26-E 6	PROD SUP:	FORMATION:	
PROJECT: PB NEW MEXICO	KB ELEV:	LITHOLOGY:	
FIELD: ATOKA	WI:	DEPTH:	DSS: FOOTAGE: /
COUNTY: EDDY	API: 300-15-25044	RIG NM / NO:	
STATE: NM	AFE #: 63510NA	RIG PH #:	PBTD:
PROP. #: 63510-532	AFE DRLG COST: 0	AFE COMP COST: 0	AFE TOTAL COST: 0
AUTH TVD: (ft)	DAILY DRLG COST: 5,250	DAILY COMP COST: 0	DAILY TOTAL COST: 5,250
AUTH TMD: (ft)	CUM DRLG COST: 8,950	CUM COMP COST: 0	CUM TOTAL COST: 8,950

No Casing Data	Length	Top Depth	Open Zones up to 04/28/05	Top (ft)	Bot (ft)	Den (ft)
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Job Type	Equip. Repaired	Remarks
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TEMP ABANDONED		
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From	To	Hrs	Prob?	Activity Last 24 Hours	Code	Description	Costs
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06:00	15:00	9.00	NO	ROAD CREW TO LOCATION. RIH WITH 51 JTS OF 2 7/8" TBG AND BIT AND SCRAPPER TO 1609'. POOH WITH TBG. LAY BIT AND SCRAPPER DOWN. PICK UP PACKER AND RIH TO 1574' AND SET PACKER. NU PUMP TRUCK AND TESTED CSG TO 500 PSI, IT HELD GOOD. POOH WITH TBG AND PACKER. PICKED UP A CIBP AND RIH TO 1574 AND SET IT. LEFT TBG HANGING. 	377-102	KILL TRUCK	500.00
					377-104	PACKER, CIBP, SCRAPP	2,800.00
					377-501	PULLING UNIT	1,800.00
					377-711	SUPERVISOR	150.00

Total Daily Cost: 5,250
Cumulative Cost to Date: 8,950

FOREMAN: MATHEWS, J / CHANEY, J

devon

DAILY ABANDONMENT REPORT
ASAU 159

Page 1 of 1
DATE: 4/27/2005

DISTRICT: PERMIAN BASIN
LOCATION: 14- 18-S 26-E 6
PROJECT: PB NEW MEXICO
FIELD: ATOKA
COUNTY: EDDY
STATE: NM
PROP. #: 63510-532
AUTH TVD: (ft)
AUTH TMD: (ft)

TIGHT GROUP: UNRESTRICTED
PROD SUP:
KB ELEV:
WI:
API: 300-15-25044

REPORT NO: 1
FORMATION:
LITHOLOGY:
DEPTH: DSS: FOOTAGE: /
RIG NM / NO:
RIG PH #:
PBTB:

AFE #: 63510NA
AFE DRLG COST: 0
DAILY DRLG COST: 3,700
CUM DRLG COST: 3,700

AFE COMP COST: 0
DAILY COMP COST: 0
CUM COMP COST: 0

AFE TOTAL COST: 0
DAILY TOTAL COST: 3,700
CUM TOTAL COST: 3,700

No Casing Data

Length

Top Depth

Open Zones up to 04/27/05

Top (ft)

Bot (ft)

Den (ft)

Job Type
TEMP ABANDONED

Equip. Repaired

Remarks

From
10:00

To
17:00

Hrs
7.00

Prob?
NO

Activity Last 24 Hours
MIRU PU. BLEW WELL DOWN TO FLOW BACK TANK.
PULLED OFF WELLHEAD FLANGE. BOLTS WERE RUSTED
ON. HAD TO CUT 3 BOLTS OFF. WORKED WITH CHEATER
PIPE TO PULL REST OF BOLTS. NU BOP AND GOT READY
TO RUN BIT AND SCRAPER. SDON

COSTS SUMMARY

Code

Description

Costs

377-103 BOP 700.00

377-103 FLOW BACK TAND 1,000.00

377-103 PUMP 250.00

377-501 PULLING UNIT 1,600.00

377-711 SUPERVISOR 150.00

FOREMAN: MATHEWS, J / CHANEY, J

Total Daily Cost: 3,700
Cumulative Cost to Date: 3,700