N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 38210

Form 3160 - 3

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

(April 2004) UNITED STATES Lease Serial No. DEPARTMENT OF THE INTERIOR NM 32308 BUREAU OF LAND MANAGEMENT 6. If Indian, Allotee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER 7. If Unit or CA Agreement, Name and No. DRILL REENTER la. Type of work: 8. Lease Name and Well No. Single Zone Oil Well / Gas Well Multiple Zone lb. Type of Well: LL & E B Federal #5 Name of Operator 9. API Well No. McKay Oil Corporation 3<u>0 - 005 -6375</u> 3a. Address PO Box 2014 Phone No. (include area code) 10. Field and Pool, or Exploratory 505-623-4735 Roswell, NM 88202-2014 W. Pecos ABO Slope 4. Location of Well (Report location clearly and in accordance with any State requirements.*RECEIVED 11. Sec., T. R. M. or Blk. and Survey or Area 990' FSL & 1980' FEL At surface Unit O, Sec. 1, T6S, R22E MAY 1 8 2005 At proposed prod. zone OCU-ARTERIA 12. County or Parish 13. State 14. Distance in miles and direction from nearest town or post office* Approximately 25 miles Chaves NM 15. Distance from proposed* 16. No. of acres in lease 17. Spacing Unit dedicated to this well location to nearest property or lease line, ft. 741.20 (Also to nearest drig. unit line, if any) 20. BLM/BIA Bond No. on file 19. Proposed Depth 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4300 22. Approximate date work will start* 23. Estimated duration Elevations (Show whether DF, KDB, RT, GL, etc.) 7-10 days 11/01/2004 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the 5. Operator certification SUPO shall be filed with the appropriate Forest Service Office). Such other site specific information and/or plans as may be required by the authorized officer. Name (Printed/Typed) Date 25. Signature James L. Schultz 10/11/2004 Title Agent Name (Printed/Typed) (Orig. Sgd.) Approved by (Signature) (Orig. Sgd.) Jerry Dutchover Jerry Dutchover Title Assistant Field Manager, ROSWELL FIELD OFFICE <u> And Minerals</u>

conduct operations thereon. Conditions of approval, if any, are attached.

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{*(}Instructions on page 2)

obbs, NM 88240 Avenue, Artesia, NM 88210 Brazos Road, Aztec, NM 87410 <u>A IV</u> 20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure	
Is pit or below-grade tank covered by a "general plan"? Yes No Submitted 4/16/04	4

Type of action: Registration of a pit of	or below-grade tank 🛛 Closure of a pit or below-g	rade tank	
Operator: MCKAY OIL CORPORATION Teleph	one: _ <u>505-6223-4795</u> e-mail address: _ <u>april@mcka</u>	voil com	
Address: PO Box 2014 Roswell, NM 88202-2014	one. <u>-505-0225-4755</u> e-man address. <u>-aprinomeka</u>	yon.com	
Facility or well name: LL&E B Federal #5 API #30-00	5.6375 U/L or Otr/Otr O Sec. 12. T	6S R 22E	
County: CHAVES Latitude Longitude	•		te 🏻 Private 🗖 Indian 🗍
<u>Pit</u>	Below-grade tank		.
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:		_
Workover ☐ Emergency ☐	Construction material:		
Lined 🛮 Unlined 🗍	Double-walled, with leak detection? Yes If r	not, explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl		•	
	Less than 50 feet	(20 points)	RECEIVED
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	MAV I O con
high water elevation of ground water.)	100 feet or more	(0 points)	MAY 1 8 2005
	Yes	(20 points)	OCD-ANTERIA
Wellhead protection area: (Less than 200 feet from a private domestic		(0 points)	
water source, or less than 1000 feet from all other water sources.)	No	(o points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
inigation canais, utches, and perenniar and epitemetar watercourses.	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indi	cate disposal location:	check the onsite box if
your are burying in place) onsite ⊠ offsite ☐ If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No 🔄			
		it. and atta	en sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	S.		
Additional Comments:			
11 1 2 2 C at and 2 C 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	S. January J. Laker J. C. Markey and C. Alexandra	t the above described	Y balana anada tamb ba
I hereby certify that the information above is true and complete to the best been/will be constructed or closed according to NMOCD guidelines □ Date: 10/11/04			
Printed Name/Title James L. Schultz, Agent	Signature Surland		
Your certification and NMOCD approval of this application/closure does repute otherwise endanger public health or the environment. Nor does it relieve to regulations.			
Approval: Printed Name/Title	Signature	MAY _{ate:} 1	8 2005

Form 3160-5

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

	DEPARTMENT OF THE	INTERIOR	, NM	8821	0	OM B No. 1004-013 Expires: March 31,	7 2007	
	BUREAU OF LAND MANA				5. Lease Seria NM 3:			
	NOTICES AND REP					Allottee or Tribe	Name	
Do not use the abandoned we	nis form for proposals to ell. Use Form 3160-3 (A	o ariii or to re NPD) for such p	-enter an roposals.	'	o. It likating	7 House of Tribe	1 tallo	
SUBMIT IN TR	IPLICATE- Other instr	uctions on reve	area eida	·	7. If Unit or	CA/Agreement, l	Name and/or N	1o.
1. Type of Well								
Oil Well	Gas Well Other				8. Well Nan	ne and No. L & E B Feder	al #5	
2. Name of Operator McKay Oil C	Corporation				9. API We			
3a. Address PO Box 2014, Roswell, NM 88.	202-2014	3b. Phone No. (inclu- 505.623.4735		,	10. Field and	l Pool, or Explora	tory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		HECE	IVED		s ABO Slope		
1980' FEL & 840' FSL, Sec.	1, T6S, R22E, NMPM		MAY 1	8 2005	11. County of	or Parish, State		
		<u> </u>	CU-A	TEQ!	Chaves,	, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATU	IRE OF N	OTICE, RI	PORT, OR	OTHER DAT	`A	
TYPE OF SUBMISSION		T	YPE OF A	CTION				
[7]	Acidize	Deepen	Pro	duction (Star	rt/Resume)	Water Shut-		
Notice of Intent	Alter Casing	Fracture Treat		clamation		Well Integri	ty	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		complete mporarily Ab	andon	Other		
Final Abandonment Notice	Convert to Injection	Plug Back		ter Disposal	arkon			
testing has been completed. Fi determined that the site is read; Due to archaeological con (approx. 1/4 mile) will be Where the access road cr	volved operations. If the operation in al Abandonment Notices shall be by for final inspection.) Incerns, this location has been menoved to enter the south side of ossing an existing Texas & New he archaeological report is attached.	filed only after all requi oved from 1980' FE of the location comin Mexico Pipeline, th	L & 990' F	uding reclams SL to 1980' easternly dis will be prote	stion, have been FEL and 840 rection as sho ected as speci	or completed, and FSL and the above on the attaclified by the Tex	the operator hat access road ched road pl as & New M	as at.
14. Ihereby certify that the fore Name (Printed/Typed) James L. Schult		Title	Agent					
Signature Jack	eug.	Date		0	5/04/2005			
	THIS SPACE FOR	FEDERAL OR	STATE	OFFICE	USE			
A	Orig. Sgd.)		Talend		ald Man Ainerala	EX REI	WY 16	2005
Conditions of approval, if any, are	rty Liter over attached. Approval of this notice	does not warrant or						
certify that the applicant holds lega which would entitle the applicant t	al or equitable title to those rights i		Office F	ROSWEL	L FIELD (JEFICE		
winer would chine the applicant t	o conduct operations dictions.		<u> </u>					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I 1625 N. FERNCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 V. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

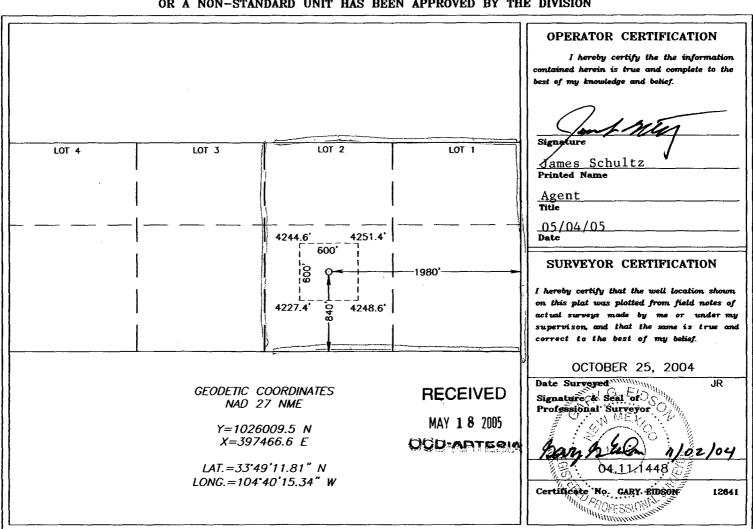
DISTRICT III

1000 Rio Brazos I	Rd., Aztec, N	M 87410							
DISTRICT IV	dr., santa pe,	NM 87505	VELL LO	CATION	AND ACREA	GE DEDICATI	ON PLAT		ED REPOR
API	Number		Pool Code			Pool Name			
Property	Code	T	 -		Property Nam	ne		Well Nur	nber
		}		LL	& E FEDE	RAL B		5	
OGRID N	OGRID No. Operator Name					Elevation			
			_	McKA	Y OIL CORF	PORATION		424	4'
					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
0	1	6-S	22-E		840	SOUTH	1980	EAST	CHAVES

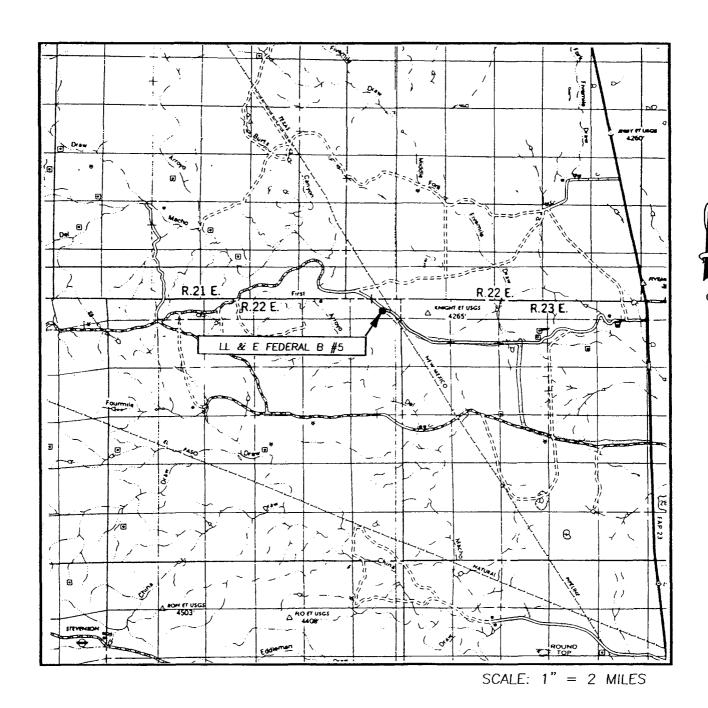
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.			<u> </u>	1
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



VICINITY MAP

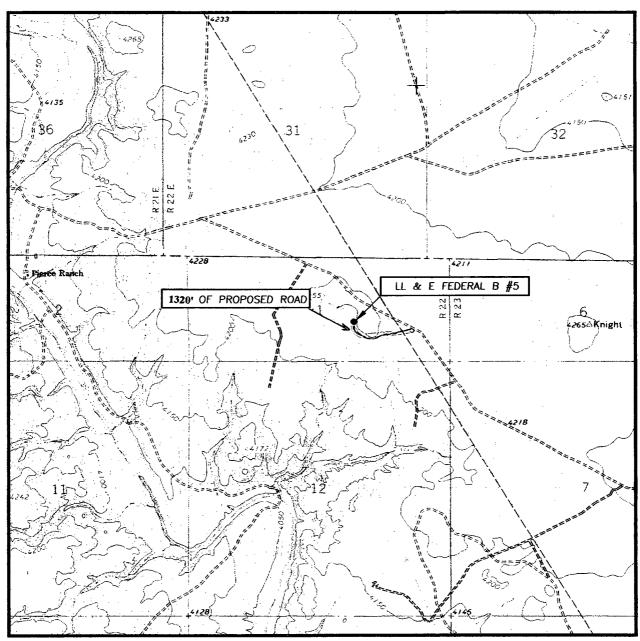


SEC. 1 TWP. 6	<u>-S</u> RGE. 22-E
SURVEY	N.M.P.M.
COUNTY	CHAVES
DESCRIPTION 840'	FSL & 1980' FEL
ELEVATION	4244'
OPERATOR OIL	McKAY CORPORATION
LEASE LL &	E FEDERAL B



PROVIDING SURVEYING SERVICES
SINCE 1948
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(506) 383-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: MESA SW, N.M. - 10'

SEC. 1 TWP. 6-S RGE. 22-E

SURVEY N.M.P.M.

COUNTY CHAVES

DESCRIPTION 840' FSL & 1980' FEL

ELEVATION 4244'

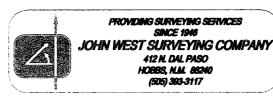
McKAY

OPERATOR OIL CORPORATION

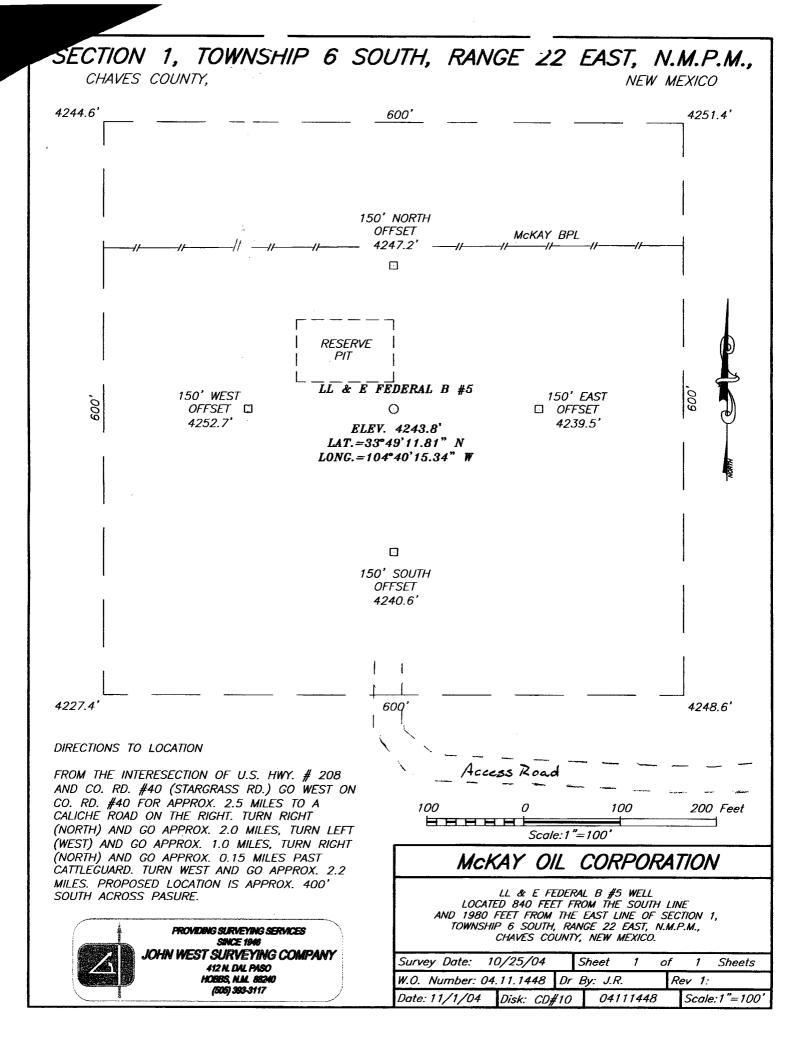
LEASE LL & E FEDERAL B

U.S.G.S. TOPOGRAPHIC MAP

MESA SW, N.M.







ARCHAEOLOGICAL SURVEY of the McKAY OIL CORPORATION LL & E B FEDERAL WELL NO. 5 & ACCESS ROAD R/W T6S, R22E, SECTION 1, SW4SE4 [840 FSL, 1980 FEL]. CHAVES COUNTY, NEW MEXICO

FEDERAL LAND SURFACE [U.S.G.S. 7.5 minute series, MESA SW, NEW MEXICO, 1982)

ASC Report 04-068 (NMCRIS NO. 92747)

by Dorothy M. Griffiths, Project Archaeologist and James V. Sciscenti, Principal Investigator

ARCHAEOLOGICAL SURVEY CONSULTANTS P.O. Box 2285, Roswell, New Mexico 88202-2285 [505] 623-5012

BLM PERMIT NO.: 18-2920-03-U

April 14, 2005

Prepared for:

McKay Oil Corporation P.O. Box 2014 Roswell, New Mexico 88202-2014

Attention: April McKay

Distribution:

McKay Oil Corporation (1)
Schultz (SW Petroleum Land Services, LLC)
BLM - Roswell Field Office (2)
Griffiths (1)

TITLE PAGE/ABSTRACT/NEGATIVE PROJECT REPORT FORM

Department of the Interior

BLM/Roswell	Field	Office
-------------	-------	--------

1. BLM Report #	2. Reviewer's Intials/Date:	3. NMCRIS #: 92747
	Accepted () Rejected ()	-
4 T		Desition (V)

Type of Report:

Negative ()

Positive

- Report Title: ARCHAEOLOGICAL SURVEY of the MCKAY OIL CORPORATION LL & E B FEDERAL WELL NO. 5 and ACCESS ROAD R/W. T6S, R22E, SECTION 1, SW4SE4 [840 FSL, 1980 FEL]. CHAVES COUNTY, NEW MEXICO.
- Fieldwork Dates: 10/19/2004; 10/20/2004; 2/18/2005; 2/28/2005; 3/01/2005; 3/07/2005; 3/08/2005; 3/09/2005; 3/19/2005; 4/08/2005; 4/09/2005; 4/10/2005; 4/26/2005; 4/27/2005. 6.

7. **Report Date: 4/11/2005**

8. Consultant Name & Address:

ARCHAEOLOGICAL SURVEY CONSULTANTS;

P.O. Box 2285, Roswell, New Mexico 88202-2285. Phone: 505-623-5012.

Direct Charge: D.M. Griffiths and/or J.V. Sciscenti Project Archaeologists: D.M. Griffiths and J.V. Sciscenti Field Personnel Names: D.M. Griffiths; J.V. Sciscenti, A.K. Raes

9. **BLM Permit #:** 18-2920-03-U

State of New Mexico Permit #: NM-05-070

10. Consultant Report No.: ASC Report 04-068

11. Sponsor Name, Address, & Phone Number:

McKay Oil Corporation Individual Responsible: April McKay

P.O. Box 2014, Roswell, New Mexico 88202-2014 Phone: 505-623-4505

12. Customer Project #:

OTHER TOTAL 13. LAND STATUS: STATE PRIVATE BLM 14.07 Acreage Surveyed: 14.07 Area of Effect: 3.22 +3.22 +

14. Inspected Linear Area: 1430 ft. long x 100 ft. wide, with a 200 ft. square delta,

3.74 acres.

Linear Impact Area: 1430 ft. long x 35 ft. wide, 1.15 acres.

Inspected Block Area: 750 ft. north/south \times 600 ft. east/west, 10.33 acres. Impacted Block Area: 300 ft. square \pm , 2.07 acres (see A.P.D. on file BLM)

- 15. Location:
- a. State: New Mexico
- b. County: Chaves
- c. BLM Field Office: Roswell
- d. Nearest Town: Roswell
- e. Well Pad Location: T6S, R22E, Section 1, SW4SE4 (840 FSL, 1980 FEL), Chaves County, New Mexico.

Access Road R/W: T6S, R22E, Section 1 (SE4SE4; SW4SE4), Chaves County, New Mexico.

- f. Well Pad Footages: T6S, R22E, Section 1, SW4SE4 (840 FSL, 1980 FEL), Chaves County, New Mexico.
- q. Map Name(s): U.S.G.S. 7.5 minute series, MESA SW, NEW MEXICO, 1982 [33104-G6].

State of New Mexico

DISTRICT I IGES N. PREMIE DR. MODES, Nº4 88240

Spergy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2005

Submit to Appropriate District Office State Lease - 4 Copics Fee Lease - 3 Copies

DISTRICT II
1301 4. GRAPHS AVENUE, ARTERIA, THE SERVICE

DISTRICT III 1000 Mio Brazos Rd., autoc, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT 1880 S. ST. FRANCIS DEL, SANTA PS. HE S7505 Pool Name Pool Code APT Number Well Namber Property Code Property Name LL & E FEDERAL B Elevation OCHUD No. Operator Name McKAY OIL CORPORATION 4244

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Best/West line	County	Ì
	0	1	6 - S	22-E		840	SOUTH	1980	EAST	CHAVES	ĺ

Bottom Hole Location If Different From Surface

			2000		· · · · · · · · · · · · · · · · · · ·				
UL or lot No.	Section	Townsip	Range	Lot Idn	Feet from the	North/South line	Post from the	Kant/West Hine	County
1		1							
Į.		1		İ	ļ		i		1
Dedicated Acre	Inint o	T totall Co	neokeation (Code OP	der No.	· · · · · · · · · · · · · · · · · · ·	·	<u> </u>	
					•••				i
į	ı	•							<u> </u>
L	1.	1		ł					i i

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

				OPERATOR CERTIFICATION I hereby cartify the the information contained herein is true and complete to the best of my knowledge and bettef:
COT 4	LOT 3	LOT 2	LOT 1	Signature Printed Name
		44.6' 4251.4' 600' 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1980'	Title Date SURVEYOR CERTIFICATION I haveby contify that the well tocation shown on this plat was plotted from field nature of cottact arrests made by me or under my supervisors and that the same is true and correct to the best of my baker.
	GEODETIC COORI NAO 27 NA Y=1026009.5 X=397466.6 LAT.=33'49'11.6 LONG.=104'40'15	MÊ 5 N 5 E 81" N - 1 - 1 - 1 - 1		OCTOBER 25, 2004 Date Surveyor JR Signatury & She GOS Protognorus Surveyor July O4 11/448 Cortinate No. CARL Entry 1264

TITLE PAGE/ABSTRACT/NEGATIVE PROJECT REPORT FORM (continued):

Department of the Interior

BIM/Roswell Field Office

- 16. a. Records Search: ARMS & BLM records (Sciscenti, 10/18/2005) indicate the prior recording of LA 59920 within the project area; LA 115805 is within 0.25 miles of the project area. Previously recorded sites within 1.0 miles of the project area include LA 45468, LA 52134, LA 58890, LA 59921, LA 115806, and LA 130458.
 - b. Description of Undertaking: archaeological survey of a well pad (750 ft. north/south x 600 ft. east/west, 10.33 acres), and access road R/W (1430 ft. long x 100 ft. wide, with a 200 ft. square delta, 3.74 acres), with a total federal land surface of 14.07 acres, was inspected for cultural remains.

Construction Methodology, Make & Year of Equipment: unknown.

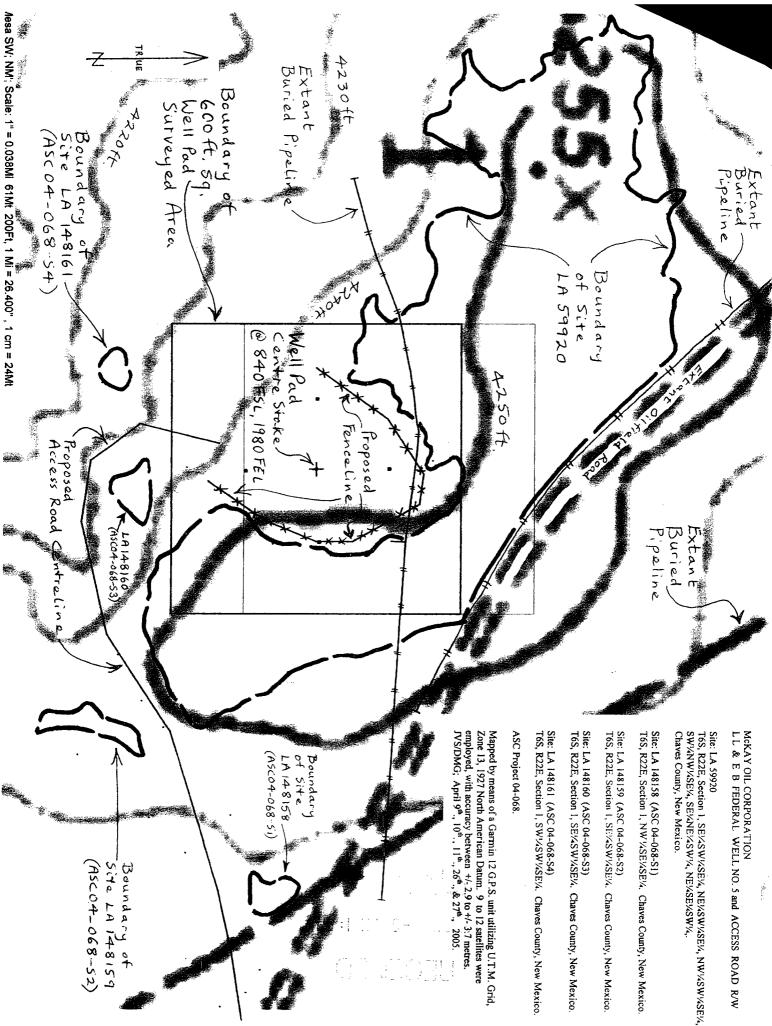
- c. Environmental Setting: the project area is at the interface of 2 soil zones, situated ca. 0.76 miles (1.22 km.) NE of the Arroyo del Macho on the spine and slopes of a relatively level NW/SE trending ridge. A saddle, between two segments of the ridge, occurs ESE of the well pad area; the saddle is utilized for part of the access road. A sink occurs to the east of the northern part of the access road, adjacent to and west of a limestone ridge formation. Vegetated swales, marked by relatively dense clusters of grass, occur sporadically in the project area. Lithic knapping material is rare within the project area, except at the western end of a WNW/ESE trending ridge to the WNW of the proposed well pad. Elevation: 4228 ft. to 4254 ft. Slope: 0.50° to 5.71°.

 Aspect: northeast to west/southwest. Soils: interface of Alama-Poquita loam association and Hollomex-moist Milner-Reeves loams. Vegetation Community: Grassland Formation, Scrub-grass Scrub disclimax community. Ground Visibility: ca. 25% to 100%, averaging ca. 65%. to 85%
- d. Field Methods: straight and zig-zag transects, spaced no greater than 15 metres apart, with dogleash transects in the vicinity of artifacts. Current Work Hrs. on Ground: ca. 95. Crew Size: 2 to 3. Artifacts Collected: 4.
- 17. Cultural Resource Findings: the proposed LL & E B Federal Well No. 5 was initially staked at 990 FSL, 1980 FEL (SW\(^1\)SE\(^1\)). Because of the presence of a previously recorded (but badly underestimated in size, artifact quantity, and artifact content) prehistoric archaeological site, LA 59920, within the initially staked well pad, the LL & E B Federal Well No. 5 wellpad was moved 150 ft. south to a location at 840 FSL, 1980 FEL (SW\(^1\)SE\(^1\)).

Archaeological survey of the LL & E B Federal Well No. 5 (cancelled and final locations) and Access Road R/W revealed the occurrence of 18 Isolated Finds, none of which are significant past the level of field recording (see Isolated Find Table 1, attached, for descriptive and locational data).

In addition, archaeological survey of the McKay Oil Corporation LL & E B Federal Well No. 5 and Access Road R/W revealed the occurrence of 5 BLM Category 2 archaeological sites, including the previously recorded site (LA 59920), LA 148158 (ASC 04-068-S1), LA 148159 (ASC 04-068-S2), LA 148160 (ASC 04-068-S3), and LA 148161 (ASC 04-068-S4).

Selected perimetre and interior artifacts, and features, were pinpoint located and individually described and measured; the recording process has not exhausted the information potential of the 5 archaeological sites.



TITLE PAGE/ABSTRACT/NEGATIVE PROJECT REPORT FORM (continued):

Department of the Interior

BLM/Roswell Field Office

18. Management Summary & Recommendations: The <u>18 Isolated Finds</u> are not significant past the level of field recording.

Since the recording process has not exhausted the information potential of the five archaeological sites: LA 59920, LA 148158 (ASC 04-068-S1), LA 148159 (ASC 04-068-S2), LA 148160 (ASC 04-068-S3), and LA 148161 (ASC 04-068-S4) all conform to a BLM Category 2 assemblage (significant past the level of field recording):

Archaeological CLEARANCE for the McKay Oil Corporation LL & E B Federal Well No. 5 and Access Road R/W is RECOMMENDED, with the following provisos and restrictions:

- a). The built well pad must be restricted to an area no further than 150 ft. east and southeast of the staked well centre; the constructed well pad must be restricted to the northeast and northwest to a distance no greater than 175 ft. from the staked well centre.
- b). A barricade fence should be installed within the well pad, prior to all wellpad or other construction activity, under supervision of a qualified archaeologist familiar with the 5 archaeological sites (see attached scale drawing).
- c). The access road construction must be monitored by an archaeologist familiar with all 5 archaeological sites.

19. I certify that the information provided above is correct and accurate, and meets all applicable BLM standards.

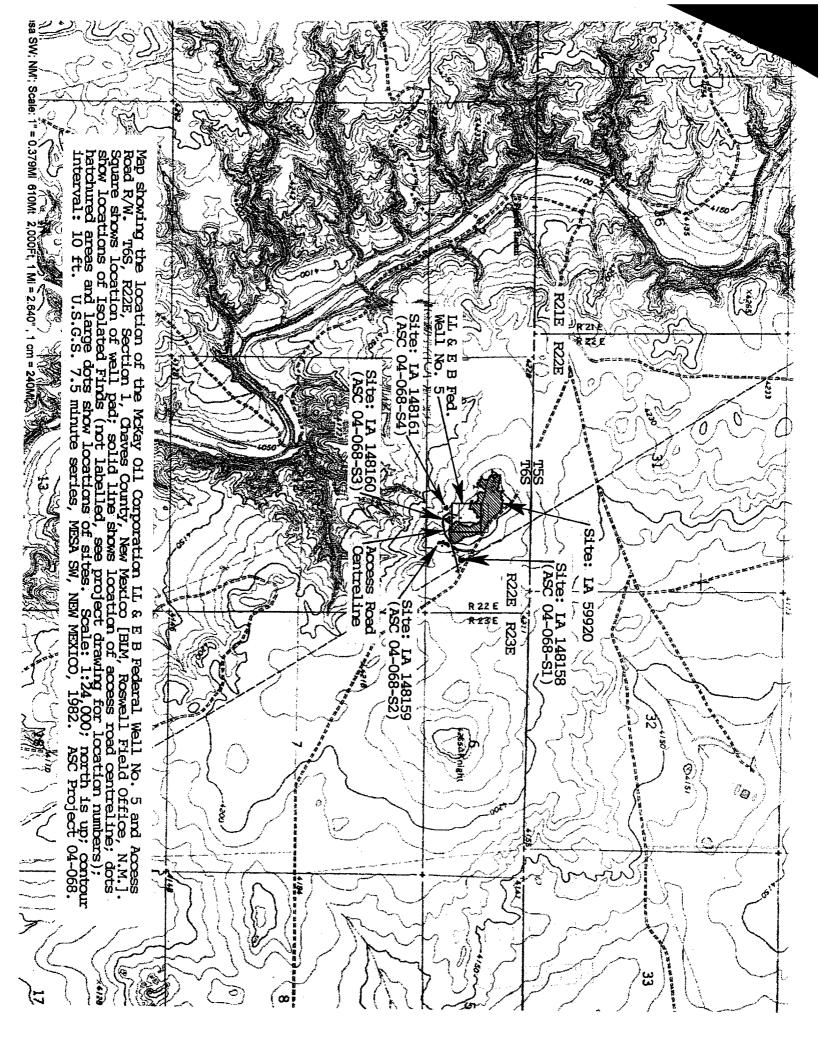
Project Archaeologist

DM. Griffithe.

Date: April 18, A.D. 2005

Project Archaeologist

Date: April 18, A.D. 2005



MCT I

State of New Mexico

Rnergy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DIG	TOI	IV

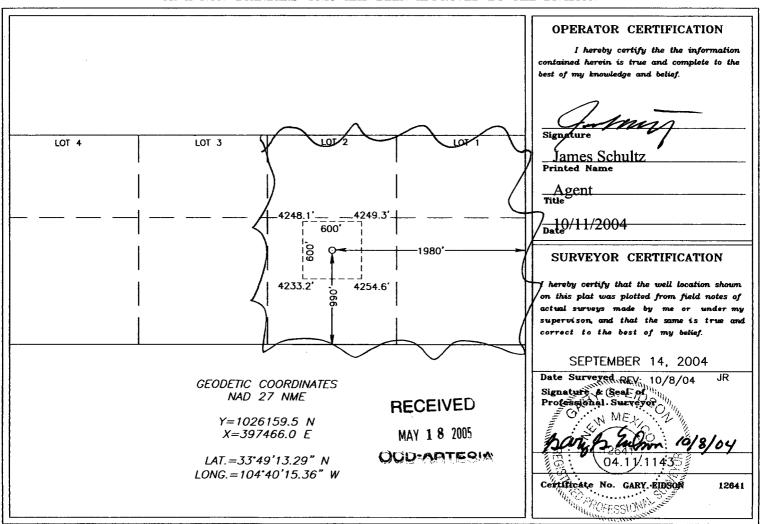
DISTRICT IV 1220 S. St. Francis Dr., Santa Fr. NM 875	_∞ WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT
API Number	Pool Code	Pool Nar	ne
Property Code	-	 erty Name FEDERAL B	Well Number 5
OGRID No.	-	ator Name CORPORATION	Elevation 4247'

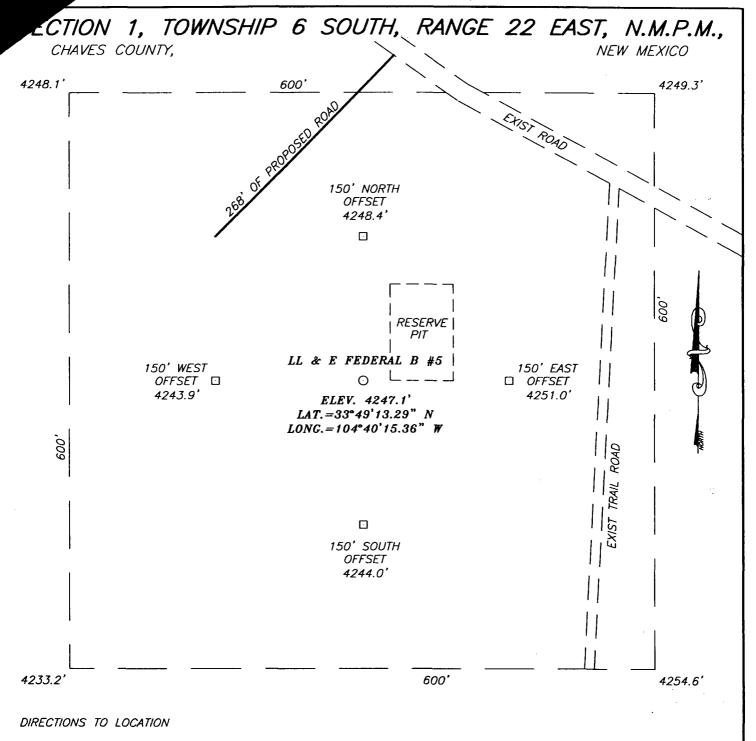
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	1	6-S	22-E		990	SOUTH	1980	EAST	CHAVES
Bottom Hole Location If Different From Surface									

bottom note rocation it bitterent from Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
				1		1			
						1			
Dedicated Acre	s Joint o	r Infili Co	nsolidation	Code Or	der No.	·			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





FROM THE INTERESECTION OF U.S. HWY. # 208
AND CO. RD. #40 (STARGRASS RD.) GO WEST ON
CO. RD. #40 FOR APPROX. 2.5 MILES TO A
CALICHE ROAD ON THE RIGHT. TURN RIGHT
(NORTH) AND GO APPROX. 2.0 MILES, TURN LEFT
(WEST) AND GO APPROX. 1.0 MILES, TURN RIGHT
(NORTH) AND GO APPROX. 0.15 MILES PAST
CATTLEGUARD. TURN WEST AND GO APPROX. 2.2
MILES. PROPOSED LOCATION IS APPROX. 400'
SOUTH ACROSS PASURE.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117

100	0	100	200 Feet
	Scale:1	<i>"=100"</i>	

MCKAY OIL CORPORATION

LL & E FEDERAL B #5 WELL
LOCATED 990 FEET FROM THE SOUTH LINE
AND 1980 FEET FROM THE EAST LINE OF SECTION 1,
TOWNSHIP 6 SOUTH, RANGE 22 EAST, N.M.P.M.,
CHAVES COUNTY, NEW MEXICO.

Survey Date: 05	9/14/04	Sheet	1 0	f.	1 Sheets
W.O. Number: 04.	11.1143 Dr	By: J.R.		Rev	1:10/8/04
Date: 09/22/04	Disk: CD#10	0411	1143	Sc	ale:1"=100'

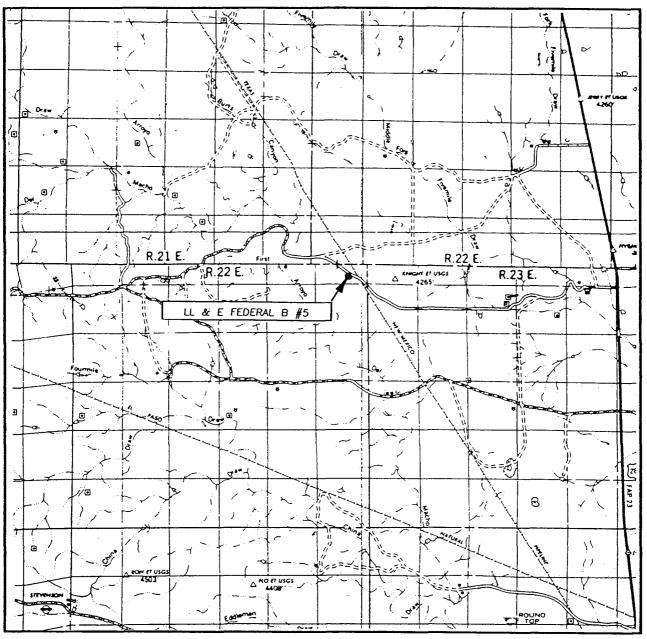
PERTINENT INFORMATION

FOR MCKAY OIL CORPORATION LL&E B Federal #5 990' FSL & 1980' FEL Sec. 1, T6S, R22E

Chaves County, New Mexico

LOCATED:	25 air miles Northwest of Roswell, NM.
LEASE NUMBER:	NM 32308
LEASE ISSUED:	8/8/1978
RECORD LESSEE:	McKay Petroleum Corporation
BOND COVERAGE:	Operator's \$25,000 Statewide
AUTHORITY TO OPERATE:	Assignment of Operating Rights
ACRES IN LEASE:	741.20
SURFACE OWNERSHIP:	Federal
OWNER:	USA-BLM
POOL RULES:	General Statewide Rules
EXHIBITS:	A. Road and Well MapB. Contour MapC. Rig LayoutD. BOP DiagramE. Lease Map

VICINITY MAP



SCALE: 1" = 2 MILES

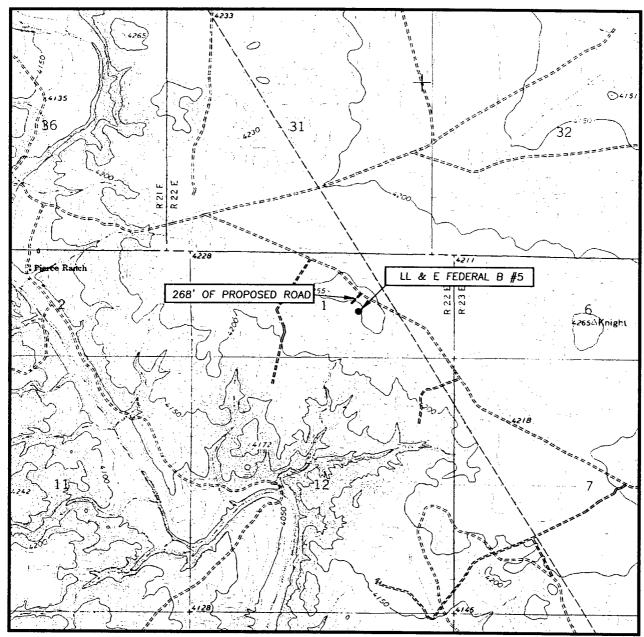
SEC1	TWP. 6-S RGE. 22-E
SURVEY	N.M.P.M.
COUNTY	CHAVES
DESCRIPTIO	N 990' FSL & 1980' FEL
ELEVATION	4247'
OPERATOR .	McKAY OIL_CORPORATION
I EASE	II & E EEDEDAL D



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

MESA SW, N.M.

CONTOUR INTERVAL: MESA SW, N.M. - 10'

SEC. _1 _ TWP. 6-S _ RGE. _22-E

SURVEY ______ N.M.P.M.

COUNTY _____ CHAVES

DESCRIPTION _990' FSL & 1980' FEL

ELEVATION _____ 4247'

McKAY

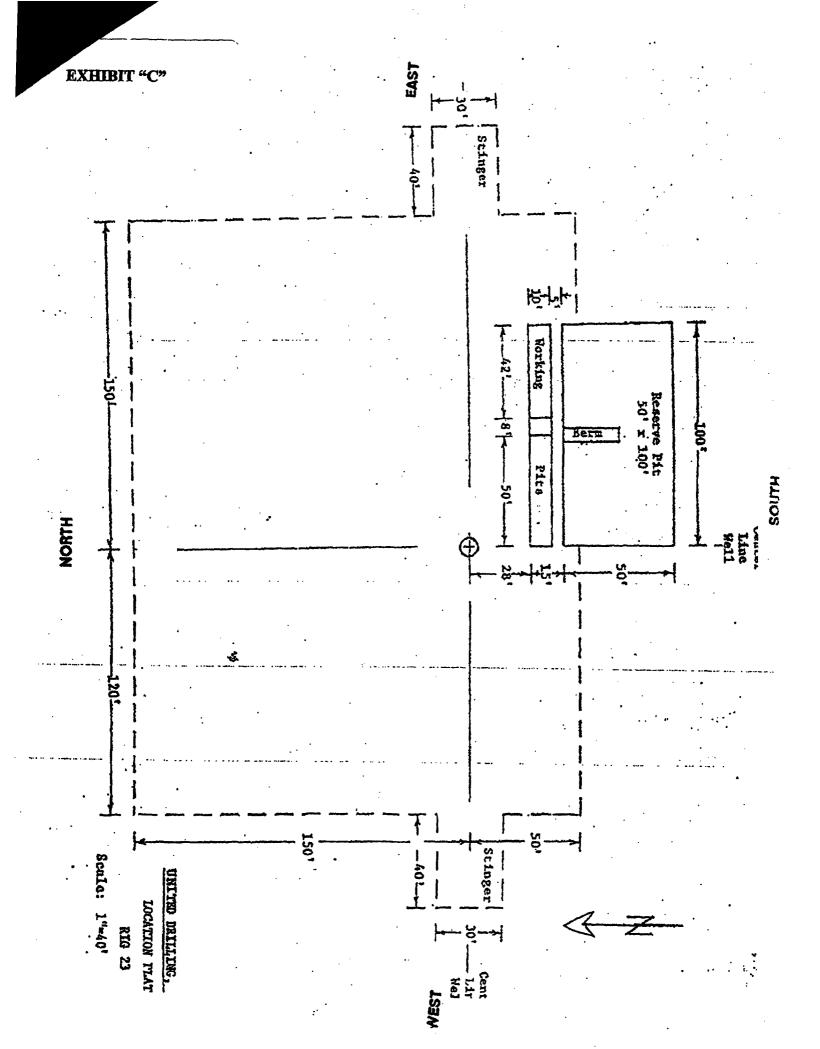
OPERATOR ____ OIL CORPORATION

LEASE ____ LL & E FEDERAL B

U.S.G.S. TOPOGRAPHIC MAP



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117

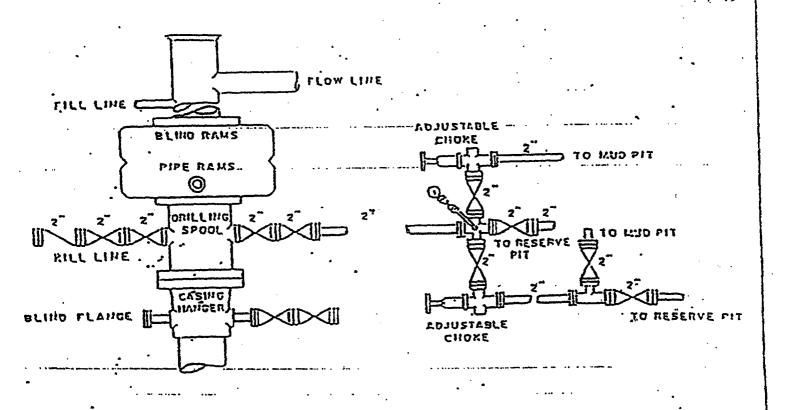


MCKAY OIL COPRORATION

LL&E B Federal #5

SW4SE4 of Section 1, T6S, R22E Chaves County, New Mexico

EXHIBIT "D"



MCKAY OIL COPRORATION

LL&E B Federal #5

SW4SE4 of Section 1, T6S, R22E Chaves County, New Mexico

EXHIBIT "E"

		271			
32	Actions City table table table table	Character Back Series Back Street Back Back Back Back Back Back Back Back	35	36	31 3 31
5'914	v.s.	⊌. \$. ' · · Ì	· U.S.		Some U S.
Mary Oli Yolg Pet	McKay Oil	Mckey Oil	Mickey Oil Scipi 3 Military	Trains Pag. Pates	(Interior) 32300 1.2001 354 Missoy Oil 355
U.S. Sippys Mikmight The Pat. II. 48.33 Jadyr Mann grif	Makayi McKoy Oil	*McKeg 012 U Mil. 95:92	McKey Off 14192	McKoy Oil	U.S. "LLEE-Fed." Markey Cit (Inexico) 92300
Selection Oil selection 7	8	9	19 MAP CO	M78 & Nesd 2 4 · 65	Medical 12
- al	u,S.	Lookout-Fed.,	Lackout-Red.	Lockout-Fad" Tulo Brown Yell U.S. A & B-947	William .
McKey Ols 1 we as Valvay Ols Makey Ols Makey Ols Makey Ols	McKeythi 36193 ##	McKayOi (Ya 198 Pg), gtol) 4 9 4 9574 493 25	Mckey Ori	Methos Off Service	Mekoy Oli Service ISMII.
Sankanngar Fod	T M T T T T T T T T T T T T T T T T T T	16	#246.	•	*
Month F. M. Johnson St. Com. 12 11 65 A. S.	Pour App. District Short Short Mg Kay (New York) 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	State 6 Mickey Oil +6	22 " ** **	Four Mile Grow-Red ** McKey Cill 501:34	Makay Just Makay
M Johnston 19 Melking Od	Metroy Oil EFUS	Vancy Follow 21	McKoy O(I	23 E-2-	Metaly Just Metaly Oll Oll Oll Oll Oll Oll Oll Oll Oll O
Makou Cil 21 Abr	McKarg Oil Permerlead** US. PR Abstraght	Puby "So Pour Mile Grow Red" Promingle U E	So for Mile Rusy Renne	Ruby Frimon 'So Pour Mill Drom-Pai P-304	Acourtestadorais Fed St.
years feet artell 9 1 2000 10091	Mengy OII	Transment had	McKay Orl # Congress of Party Prints	Melog Od Set	Mekagar, 168
न्तू। 30 न्त्री	29 29	McKey Oil 28 Peops Red One Select Sel	27 American	Mateut2	**************************************
U.S. Secure 19 August 19	บร	U.S. Ruby Remmete Scalars for		Oserfor Confirmation Office Confirmation U.S. Chard Confirmation U.S. Someone	Seguent Response Food
Califf Shumon etal	Micking Oct 1600 LO Barrs 435 Th	18 Blood Washing	Gradua Li Wallenghi, orai	Cardina Poplant I William Cardina VI Prince Colling VI William VI WILL COLLING VI WILL CARD C	yd-apr Ydfor Pot. LG 9878 (Yotus Pot. 5. (Yotus Pot. 5. (Yotus Pot. 5.
न्त्री विश्व अनुस्य विश्ववाद्यां ज्ञान	,32	33 (Markin	Sign Francist		Street HALL
, U.S.	State .	us.	"Cooke feet," # 66 U.S.	Zaging His on	15 Tal.
Veres Per	41 9 8 1 Verse Per.	Yorkes Plan.	Votes Pet.	0's McKayOR 03 03-8	Year Put, and Production High
7 6 7 6	301G 5	24.4	3	the place of the control of the cont	# S.Sani. at Crane Crane erior

SUPPLEMENTAL DRILLING DATA

MCKAY OIL CORPORATION LL&E B Federal #5 990' FSL & 1980' FEL Sec. 1, T6S, R22E

Chaves County, New Mexico

The following items supplement Form 3160-3 in accordance with instruction contained in Onshore Oil and Gas Order No. 1:

- 1. SURFACE FORMATION: San Andres
- 2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Yeso - 970' Tubb - 2466'

Abo - 2679'

3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS:

Fresh Water - In surface formation above 600'

Gas - In Abo Formation below 2679'

4. PROPOSED CASING PROGRAM:

1-55

12-1/4" hole 8-5/8" **X**-42 24# 950' + 7-7/8" hole 5-1/2" J-55 15.5# TD

5. PROPOSED CEMENTING PROGRAM:

Surface to 950' class "C" - 350 sxs cemented and circulated

to surface.

Production Casing class "C" - 300 sxs cemented with adequate

cover.

6. PROPOSED DRILLING PROGRAM:

McKay Oil Corporation proposes to drill and test the ABO formation. Approximately 950' of surface casing will be set and cemented to surface. 5-1/2" production casing will be set and cemented with adequate cover, perforated and stimulated as needed for production.

- 7. PRESSURE CONTROL EQUIPMENT: Blowout preventer will consist of 2 ram, 2M system. A sketch of the BOP is attached.
- 8. CIRCULATION MEDIUM: Air Drilling
- 9. <u>AUXILIARY EQUIPMENT</u>: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.
- 10. TESTING, LOGGING AND CORING PROGRAM:

Samples:

Catch samples from surface to TD.

DST's:

None.

Logging:

GR-CNL, Dual Lateral MSFL from

surface to TD.

Coring:

None.

- 11. <u>ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE</u>: None anticipated.
- 12. ANTICIPATED STARTING DATE: On or before November 1, 2004
 Drilling should be completed within 10 days. Completion operations (perforations and stimulation) will follow drilling operations.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

MCKAY OIL CORPORATION LL&E B Federal #5 990' FSL & 1980' FEL Sec. 1, T6S, R22E

Chaves County, New Mexico

NM 32308

This plan is submitted with the application for permit to drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a road map showing the location of the proposed well is staked. The well is approximately 21 miles north of Roswell, NM.
- B. <u>Directions</u>: Heading North out of Roswell, New Mexico on U.S. 285 for approximately 21 miles and turn left on county road just before mile marker 137 (Cottonwood Road). Go approximately 2.0 miles, then turn north for approximately 2 miles to the lease road, turn west for approximately 3 1/4 mile to the location.

2. PLANNED ACCESS ROAD:

- A. Length and Width: None
- B. <u>Surface Materials</u>: Sand, gravel and caliche where needed.
- C. Turnouts: None
- D. Maximum Grade: No more than 3%.
- E. <u>Drain Design</u>: Road will have drainage ditches on both sides and a crowned top, with culverts and/or low water crossings as necessary.
- F. Culverts: None.
- G. Cuts and Fill: None.

- H. Gates, Cattle guards: None needed. Already in place.
- I. Top Soil: Very little.

3. LOCATION OF EXISTING WELLS:

A. A map indicating the location of adjacent wells is attached.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A: <u>See Exhibit "A"</u> for location of existing lease wells. If the well is commercial, production facilities and tank battery will be constructed.
- B. Cuts and Fills: Less than 10' of cut and fill will be required for the pad size of $400' \times 400'$. (See Exhibit "D")
- C. <u>Top Soil</u>: Any top soil which can sustain plant vegetation will be bladed and piled for future rehabilitation.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water will be purchased from a commercial source and trucked to the location over existing and proposed access roads.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. Closest Pit to the location.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during test will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.

- E. Trash, waste paper, garbage, and junk will be placed in portable receptacles and hauled from the location upon completion of drilling and completion operations.
- F. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES:

A. None necessary.

9. WELL SITE LAYOUT:

- A. Exhibit "C" indicates the relation location and dimensions of the well pad, mud pits, reserve pit and major rig equipment.
- B. The location slopes very slightly to the east and southeast.
- C. The reserve pit will be lined with plastic to prevent loss of water.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing conditions as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the well is non-productive or abandoned, the disturbed area will be rehabilitated using the preserved soil mentioned in 2.I. and 4.C.

11. OTHER INFORMATION:

- A. <u>Topography</u>: The topography is a gradual slope to the south in the <u>vicinity of</u> the access road and south-southwest in the vicinity of the drill pad. Regional slope is south-southwest toward the Arroyo del Macho which is south-southwest of the location.
- B. Soil: Sandy loam with limestone outcropping.

- C. <u>Flora and Fauna</u>: The flora consists of typical desert vegetation, such as yucca, cactus and various grasses. Fauna consists of desert wildlife such as coyotes, rodents, snakes, dear and antelope.
- D. <u>Ponds and Streams</u>: Arroyo del Macho south-southwest of the proposed location.
- E. <u>Residences and other Structures</u>: The David Corn ranch house (old W.R. McKnight Ranch) is approximately 1 mile to the south-southwest.
- F. Archaeological, Historical and Other Cultural Sites: An Archaeologist from Roswell, NM will be contracted to check and approve this site and access road.
- G. Land Use: Grazing.
- H. Surface Ownership: USA-BLM.

12. OPERATOR'S REPRESENTATIVE:

Humberto Perez Roswell, New Mexico (505) 623-4735 (O) (505) 626-8580 (C)

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exists; that he statements made in this plan are, to the best of my knowledge true and correct; that the work associated with the operations proposed herein will be performed by MCKAY OIL CORPORATION and its subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to provisions of 18 USC 1001 for the filing of a false statement.

SIGNATURE

1073-04 DATE

MCKAY OIL CORPORATION

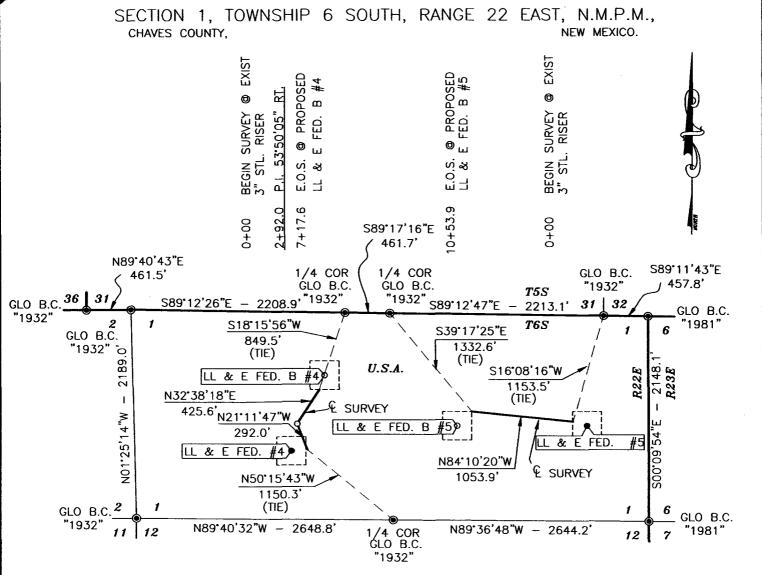
LL&E B Federal #5

990' FSL & 1980' FEL Sec. 1, T6S, R22E

Chaves County, New Mexico

Other Specific Information and Plans

Proposed Pipeline
50' pipeline route as set forth on attached survey plat
Buried 2" steel low pressure (30-50 psi) pipeline

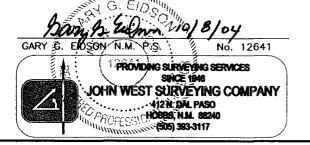


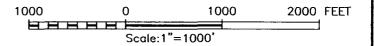
DESCRIPTION

TWO STRIPS OF LAND 50.0 FEET WIDE AND 1771.5 FEET OR 0.336 MILES IN LENGTH CROSSING USA LAND IN SECTION 1, TOWNSHIP 6 SOUTH, RANGE 22 EAST, NMPM, CHAVES COUNTY, NEW MEXICO AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE CENTERLINE.

NOTE: BEARINGS SHOWN HEREON ARE
MERCATOR GRID AND CONFORM TO THE
NEW MEXICO COORDINATE SYSTEM "NEW
MEXICO EAST ZONE" NORTH AMERICAN
DATUM 1983. DISTANCES ARE SURFACE
VALUES.

I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.





McKAY OIL CORPORATION

SURVEY TWO PIPELINES IN
SECTION 1, TOWNSHIP 6 SOUTH, RANGE 22 EAST,
N.M.P.M., CHAVES COUNTY, NEW MEXICO

L					
Survey Date: 09	9/30/04	Sheet 1	of	1	Sheets
W.O. Number: 0	4.11.1143 & (04.11.1144	Dr.B	y: J.	RIVERO
Date: 10/4/04	DISK:CD#10	0411114	3 PL	REV:	10/8/04

Southwest Petroleum Land Services, LLC

100 N. Pennsylvania Roswell, NM 88203 (505) 622-6713 (505) 622-9282 fax

October 11, 2004

Oil Conservation Division Bryan Arrant 1301 W. Grand Avenue Artesia, NM

Re: H2S Contingency Plan-LL&E B Federal #5

Bryan,

Please see attached Contingency Plan-H2S for the LL&E B Federal #5 located in Sec 1, T6S, R22E 990' FSL & 1980' FEL in Chaves County. Should you need any further information, please contact me at 505-626-6879.

Sincerely,

Jim Schultz

Agent for McKay Oil Corporation

MCKAY OIL CORPORATION PO BOX 2014 ROSWELL, NM 88202-2014 505-623-4735

HYDROGEN SULFIDE (H2S) CONTINGENCY PLAN FOR THE LL&E B FEDERAL #5
LOCATED IN SEC 1, T6S, R22E IN CHAVES COUNTY, NEW MEXICO

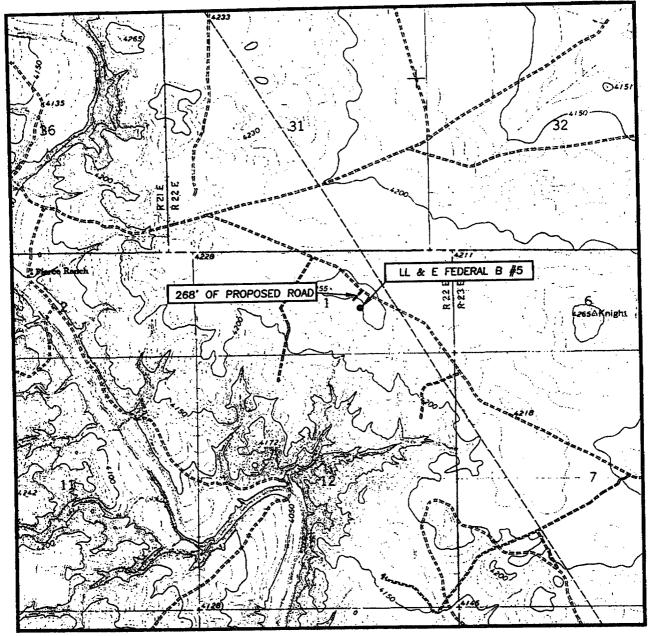
NO HYDROGEN SULFIDE OR OTHER HAZARDOUS GASES OR FLUIDS HAVE BEEN ENCOUNTERED, REPORTED OR KNOWN TO EXIST AT THIS DEPTH IN THIS AREA.

LL&E B FEDERAL #5

This is an open drilling Site. H2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H2S, including warning signs, wind indicators and H2S monitor. Pumpers carry (MICROPACKS) H2S pocket testers at all times. Pulling units have an H2S indicator that puts off light and alarm on any indication of H2S being present.

MAPS – SEE ATTACHED

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: MESA SW, N.M. - 10'

SEC. 1 TWI	P. <u>6-S</u> RGE. <u>22-E</u>
SURVEY	N.M.P.M.
COUNTY	CHAVES
DESCRIPTION_9	90' FSL & 1980' FEL
ELEVATION	4247'
OPERATOR	McKAY OIL CORPORATION
LEASE LL	& E FEDERAL B
U.S.G.S. TOPO MESA SW, N.A	



PROVIDING SURVEYING SERVICES
SINCE 1946
IOHIN WEST SURVEYING COMPANY
412 N. DVL PASO
HOBBS, N.M. 88240
(509) 389-3117

EMERGENCY PROCEDURES

In the case of a release of gas containing H2S, the first responder must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder must evacuate any public spaces encompassed by the 100 ppm ROE. First responder must take care not to injure themselves during this operation. Company and or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H2S measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H2S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries occur during the response.

IGNITION OF GAS SOURCE

Should control of the well be considered lost and ignition considered, take care to protect against exposure of sulfur Dioxide (SO2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

CHARACTERISTICS OF H2S & SO2

COMMON NAME	CHEMICAL FORMULA	SPECIFIC GRAVITY	THRESHOLD LIMIT	HAZARDOUS LIMIT	LETHAL CONCENTRATION
HYDROGEN SULFIDE	H2S	1.189 AIR=1	10 PPM4	100 PPM/HR	600 PPM
SULFUR DIOXIDE	SO2	2.21 AIR=1	2 PPM	N/A	1000 PPM

CONTACTING AUTHORITIES

McKay Oil Corporation personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. be prepared with all information available. The following call list of essential and potential responders must be in coordination with the State of New Mexico's Hazardous Materials Emergency Response Plan (HMER).

MCKAY OIL CORPORATION CALL LIST

CHAVES COUNTY (505)	OFFICE	CELL PHONE	HOME PHONE
HUMBERTO PEREZ	625-1154	626-8580	627-1985
JIM ROBINSON	625-1154	626-8579	624-1093
APRIL MCKAY	623-4735	626-8575	625-2848

CHAVES COUNTY (505)

ROSWELL

STATE POLICE 622-7200

CITY POLICE 911 or 624-6770

SHERIFF'S OFFICE 624-6500

AMBULANCE 911

FIRE DEPARTMENT 624-6800

LEPC (Local Emergency Planning Committee) Teresa Barncastle 624-6770

ext 129

NMOCD 748-1283 ENMMC (Hospital) 622-8170