

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-04156

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Dexter Federal

8. Well Number

1

9. OGRID Number

017985

10. Pool name or Wildcat

Grayburg Jackson SR, O, GB, SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other water injection

2. Name of Operator

Premier Oil & Gas, Inc.

3. Address of Operator

P.O. Box 1246, Artesia, NM 88211-1246

4. Well Location

Unit Letter J : 1650 feet from the South line and 1650 feet from the East line

Section 15

Township 17S

Range 30E

NMPM

County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

Repair casing as per

OTHER: failed Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Isolate hole w/packer @ 275'.
- 2) Perf 1 hole @ 280'.
- 3) Squeeze w/300sks 2% Premium Plus. Did not circulate; cement fell back. 3/29/05.
- 4) Squeeze w/150sks 2% Premium Plus. Circulate 22sks thru surface valve to pit. 4/1/05.
- 5) Drill out cement; test casing. Test failed.
- 6) Re-isolate another hole @ 296'.
- 7) Perf casing @ 298'.
- 8) Spot cement; squeeze w/50sks 2% Premium Plus.
- 9) Drill out; test casing. Held 380# for 30minutes.
- 10) Ran 83jts 2-3/8" plastic coated tbg w/Baker ADI tension packer @ 2587'. Well back on injection 5/21/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rosalie Jones

TITLE

President

DATE

06/02/05

Type or print name

Rosalie Jones

E-mail address:

Telephone No. 505-748-2093

(This space for State use)

APPROVED BY

[Signature]

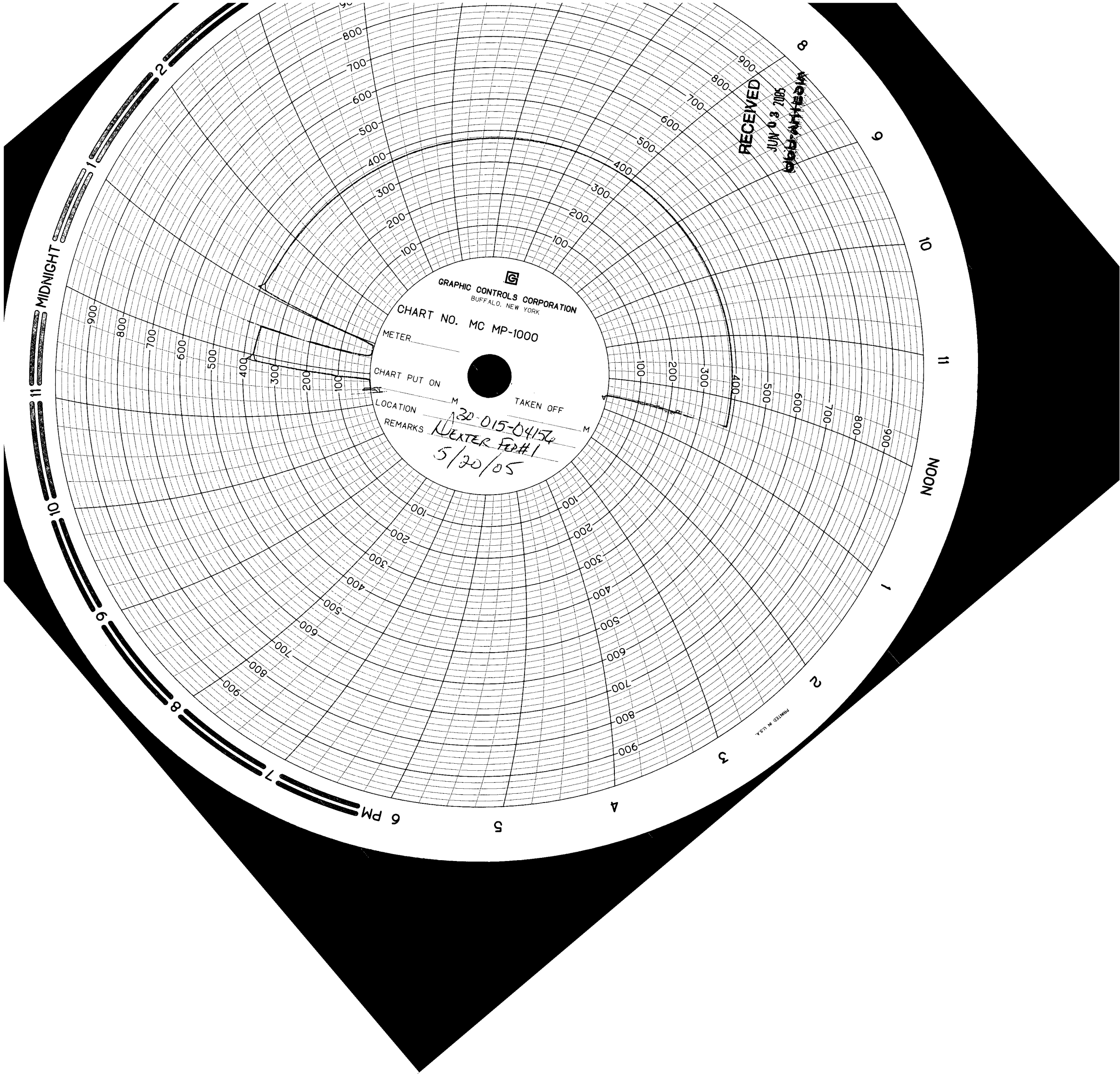
TITLE

[Signature]

DATE

JUN 09 2005

Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

130-015-04154
KEXTER FID#1
5/20/05

RECEIVED

JUN 03 2005

STATION

PRINTED IN U.S.A.