

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101

May 27, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

RECEIVED

☐ AMENDED REPORT

JUN 23 2005

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK OR ADD A ZONE

<sup>1</sup> Operator Name and Address Bass Enterprises Production Co. P. O. Box 2760 Midland, TX 79702						<sup>2</sup> OGRID Number 001801			
<sup>3</sup> Property Code 001796						<sup>5</sup> Property Name POKER LAKE UNIT			
<sup>4</sup> Proposed Pool 1 Under DELAWARE						<sup>10</sup> Proposed Pool 2			
<sup>7</sup> Surface Location Coral Canyon 13360									
UL or lot no. D	Section 32	Township 24S	Range 30E	Lot Idn	Feet from the 810	North/South line FNL	Feet from the 660	East/Westline FWL	County EDDY

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Westline	County
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## Additional Well Information

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3207 GL
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 7700'	<sup>18</sup> Formation DELAWARE	<sup>19</sup> Contractor GREY WOLF	<sup>20</sup> Spud Date 08/15/2005
Depth to Groundwater 150'		Distance from nearest fresh water well 2-1/2 MILES		Distance from nearest surface water 6 MILES
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 milst thick Clay <input type="checkbox"/> Pit Volume: 11,500 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> 0 Points Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input checked="" type="checkbox"/> Gas/Air <input type="checkbox"/>				

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	11-3/4"	42#	350'	250	SURFACE *
11"	8-5/8"	32#	3540'	950	1000' **
7-7/8"	5-1/2"	15.5 & 17#	7700'	900	3100'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SURFACE IS OWNED BY THE STATE OF NEW MEXICO. ATTACHED IS A DRILLING PROGNOSIS AND A BOP DIAGRAM.

\*Bass proposes to drill 10' into the salt section to insure all zones above the salt are penetrated. The casing will be set 10'-20' above the total depth and cemented to surface.

\*\*This intermediate casing is a contingency string to be installed only if we encounter "free flowing sand" as was found in our Poker Lake Unit #217 located in section 19, T24S, R30E.

In Poker Lake Unit #217 this sand occurred at several depths (+ 1500', + 1800', + 1950', + 2300') and we were only able to control it by "Mudding Up" with a high vis drilling fluid which with the resultant mud weight exceeded the low frac gradient in the Delaware Lower Brushy Canyon Sands. Therefore, the 11" casing is proposed in order to put this problem behind pipe and thereby allow for the drilling of the Delaware Sands with a fresh water low weight drilling fluid. If the flowing sand problem is not encountered the intermediate casing will not be run. Hole size will be reduced to 7-7/8" at 3550' and the production hole drilled with a brine water/diesel emulsion mud. This drilling fluid has been used successfully on 37 wells drilled by Bass in the (Nash Draw) Delaware Field.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Cindi Goodman

Title: Production Clerk

E-mail Address: cdgoodman@basspet.com

Date: 06/17/2005

Phone: (432)683-2277

OIL CONSERVATION DIVISION	
Approved by:	<i>Jim W. Green</i>
Title:	<i>District II Supervisor</i>
Approval Date: JUL 03 2005	Expiration Date: JUL 03 2006
Conditions of Approval Attached <input type="checkbox"/>	

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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 13360	Pool Name Cornal Canyon DELAWARE
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 242
OGRID No. 001301	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3207'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	24 S	30 E		810	NORTH	660	WEST	EDDY

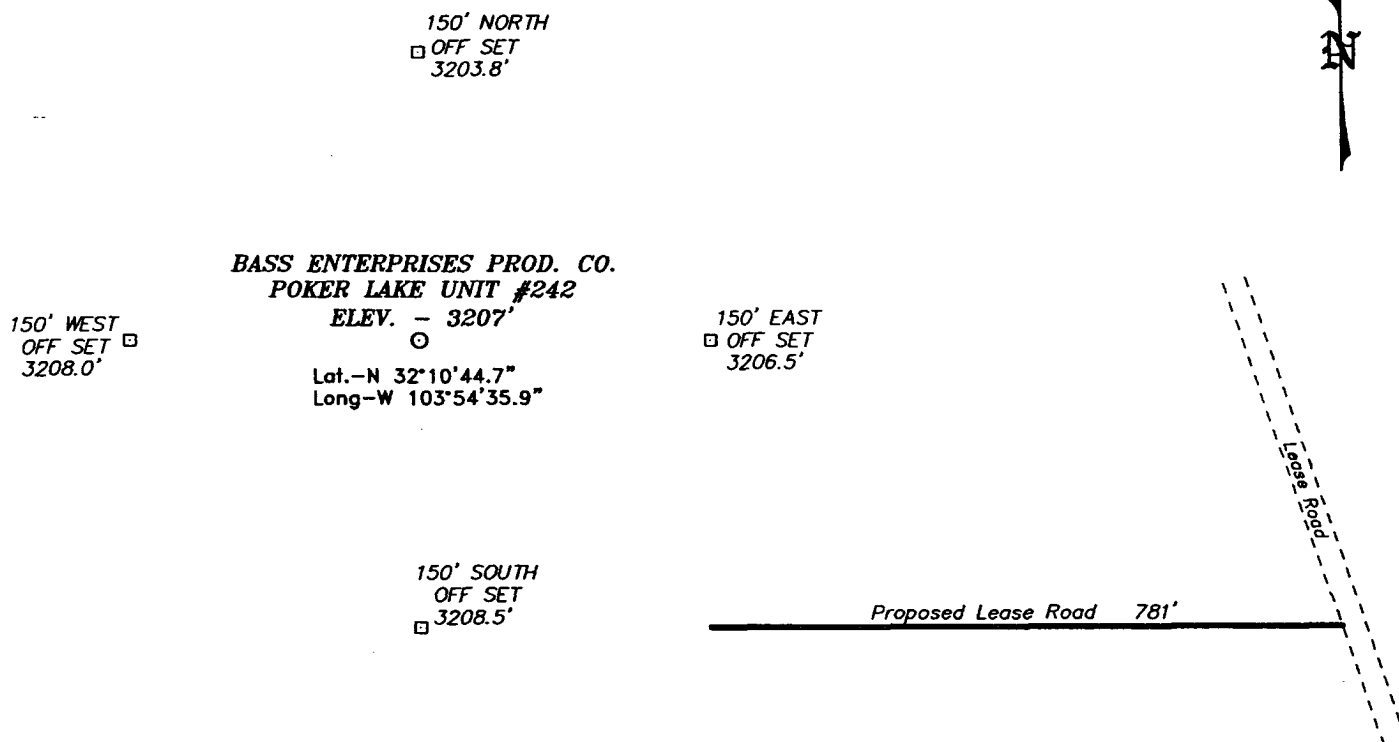
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

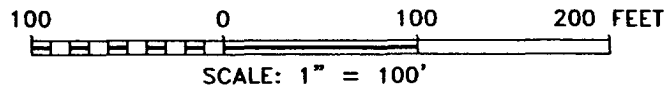
	162.55 acres	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>W R Dannels</i> Signature W R DANNELS Printed Name DIVISION DRILLING SUPT. Title 6-21-05 Date</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JUNE 2, 2005</p> <p>Date Surveyed Signature &amp; Seal of Professional Surveyor NEW MEXICO 7977 W.O. No. 5389 Certificate No. Gary Jones 7977 PROFESSIONAL LAND SURVEYOR DRILL SURVEYS</p>
162.60 acres		
162.78 acres	162.73 acres	

SECTION 32, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 AND  
RAWHIDE ROAD, GO SOUTH FOR 10.2 MILES TO OLD  
WINDMILL; THENCE WEST FOR 1.2 MILE; THENCE  
SOUTHEAST FOR 1.8 MILE PAST A CATTLE GUARD;  
THENCE SOUTH FOR 0.2 MILE TO PROPOSED LEASE  
ROAD.



**BASS ENTERPRISES PRODUCTION CO.**

REF: POKER LAKE UNIT No. 242 / Well Pad Topo

THE POKER LAKE UNIT No. 242 LOCATED 810' FROM  
THE NORTH LINE AND 660' FROM THE WEST LINE OF  
SECTION 32, TOWNSHIP 24 SOUTH, RANGE 30 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

**BASIN SURVEYS** P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 5389

Drawn By: K. GOAD

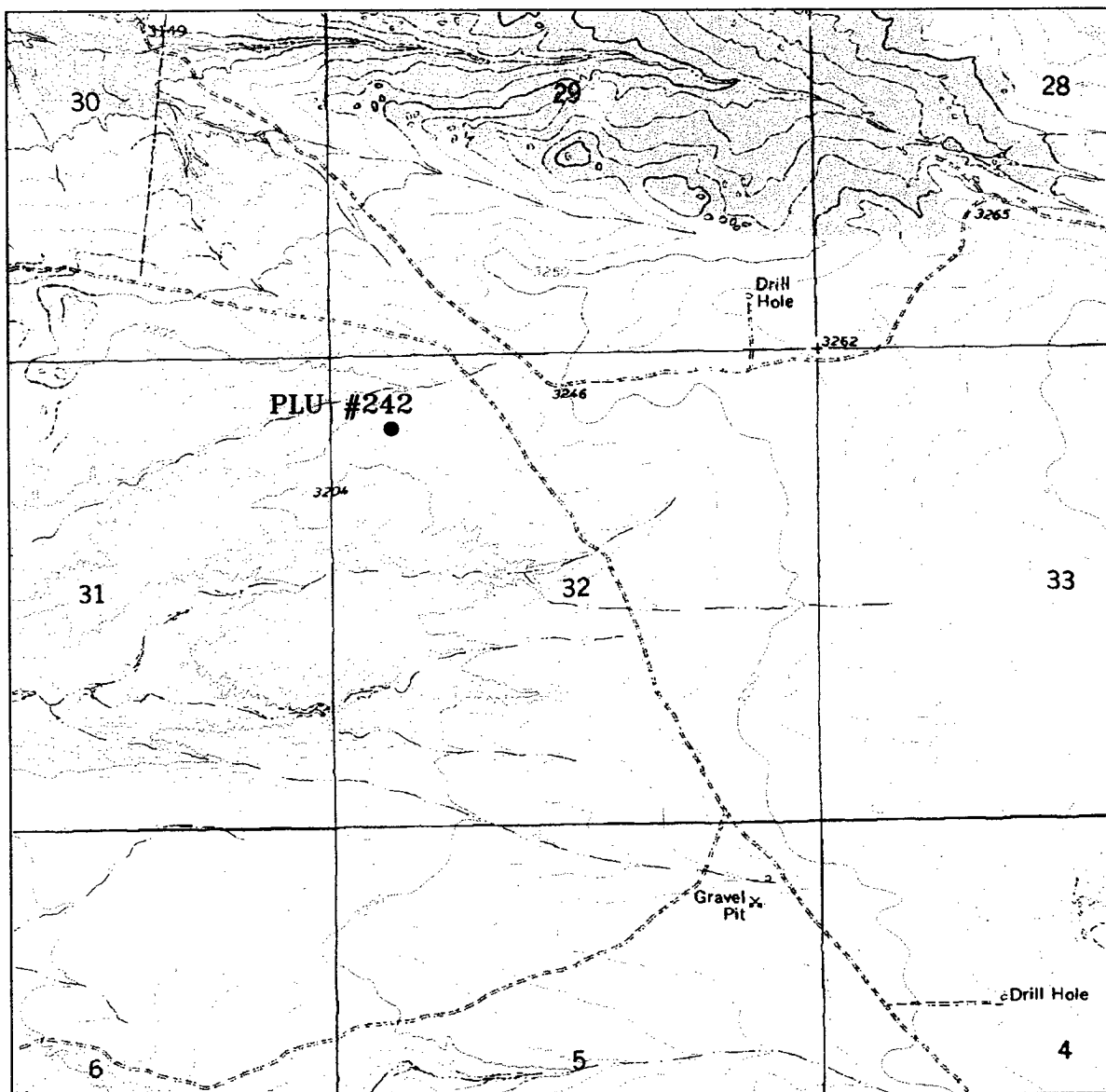
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Disk: KJG CD#7 - 5389A.DWG

Survey Date: 06-02-2005

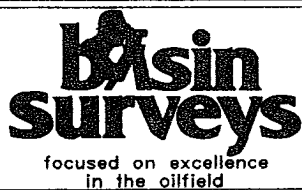
Sheet 1 of 1 Sheets





# **POKER LAKE UNIT #242**

Located at 810' FNL and 660' FWL  
 Section 32, Township 24 South, Range 30 East,  
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786  
 1120 N. West County Rd.  
 Hobbs, New Mexico 88241  
 (505) 393-7316 - Office  
 (505) 392-3074 - Fax  
 basinsurveys.com

W.O. Number: 5389AA - KJG #7

Survey Date: 05-27-2005

Scale: 1" = 2000'

Date: 06-03-2005

**BASS ENTERPRISES  
 PRODUCTION CO.**

**EIGHT POINT DRILLING PROGRAM  
BASS ENTERPRISES PRODUCTION CO.**

**NAME OF WELL: POKER LAKE UNIT #242**

**LEGAL DESCRIPTION - SURFACE: 810' FNL & 660' FWL, Section 32, T-24-S, R-30-E, Eddy County, New Mexico.**

**POINT 1: ESTIMATED FORMATION TOPS**

(See No. 2 Below)

**POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS**

Anticipated Formation Tops: KB 3227' (est)  
GL 3207'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Salt	357'	+ 2,870'	Barren
B/Salt	3,355'	- 128'	Barren
T/Lamar	3,537'	- 310'	Barren
T/Ramsey	3,587'	- 360'	Oil/Gas
T/Lwr Brushy Canyon	7,087'	- 3,860'	Oil/Gas
T/"Y" Sand	7,207'	- 3,980'	Oil/Gas
T/Bone Springs Lime	7,376'	- 4,149'	Oil/Gas
TD	7,700'	- 4,473'	

**POINT 3: CASING PROGRAM**

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
16"	0' - 60'	Conductor	Contractor Discretion
11-3/4", 42#, WC-50, ST&C	0' - 350'	Surface	New
8-5/8", 32#, WC-50, LT&C	0' - 3,540'	Intermediate	New
5-1/2", 15.50#, K-55, LT&C	0' - 6,500'	Production	New
5-1/2", 17#, K-55, LT&C	6,500' - 7,700'	Production	New

**POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)**

A BOPE equivalent to requirements of Onshore Oil & Gas Order No. 2 - 2000 psi system (Diagram 1) will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. when installed on the surface casing head will be hydro-tested to 70% of internal yield pressure of casing or 1000 psig whichever is less with the rig pump. The BOPE when rigged up on the intermediate casing spool will be as described in Diagram 2 and will be tested to 3000 psig by independent tester. (As per Onshore Oil & Gas Order No 2 - 3000 psig system) In addition to the high pressure test, a low pressure (200 psig) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.

**POINT 5: MUD PROGRAM**

DEPTH	MUD TYPE	WEIGHT	FV	PV	YP	FL	Ph
0' - 350'	FW Spud Mud	8.5 - 9.2	45-35	NC	NC	NC	10.0
350' - 3540'	BW	10.0	28-30	NC	NC	NC	9.5-10.5
3540' - 6000'	Fresh Water	8.4 - 8.9	28-30	NC	NC	NC	9.5-10.5
6000' - 6900'	FW/Starch	8.7 - 8.9	30-35	4	8	<100	9.5-10.5
6900' - 7700'	FW/Starch	8.7 - 8.9	40-45	4	8	<25	9.5-10.5

*\*Will increase vis for logging purposes only.*

**POINT 6: TECHNICAL STAGES OF OPERATION****A) TESTING**

None anticipated.

**B) LOGGING**

GR-CNL-LDT-LLD from TD to Base of Salt (+/-3,322'). Run GR-CNL from Base of Salt to surface.

**C) CONVENTIONAL CORING**

None anticipated.

**D) CEMENT**

INTERVAL	AMOUNT SXS	FT OF FILL	TYPE	GALS/SX	PPG	FT <sup>3</sup> /SX	
<u>SURFACE:</u> Circulate cement to surface.							
Lead 0'-350' (100% excess)	250	350	Premium Plus+2% CaCl <sub>2</sub> 1/ 4# Flocele	6.33	14.8	1.35	
<u>INTERMEDIATE:</u>							
Lead 1000'-3040' (200% excess)	650	2040	Interfill C+0.3% Halad R-322	14.11	11.9	2.45	
Tail 3040' - 3540 (200% excess)	300	500	Premium Plus+2% CaCl <sub>2</sub>	6.33	14.8	1.35	
<u>PRODUCTION:</u>							
Lead 3100'-7700' (50% excess)	900	4600	Premium Plus + 1% Zone Sealant 2000	6.32	11.9	1.65	<u>COMPRESSIVE</u> Nitrogen 300/600 scf/bbl Strength 1200

**E) DIRECTIONAL DRILLING**

No directional services anticipated.

**POINT 7: ANTICIPATED RESERVOIR CONDITIONS**

Normal pressures are anticipated throughout Delaware section. A BHP of 3322 psi (max) or MWE of 8.7 ppg is expected. Lost circulation may exist in the Delaware section from 3,587'-7,700'. No H<sub>2</sub>S is anticipated.

Estimated BHT is 140° F.

**POINT 8: OTHER PERTINENT INFORMATION****A) Auxiliary Equipment**

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

**B) Anticipated Starting Date**

Upon approval

12 days drilling operations

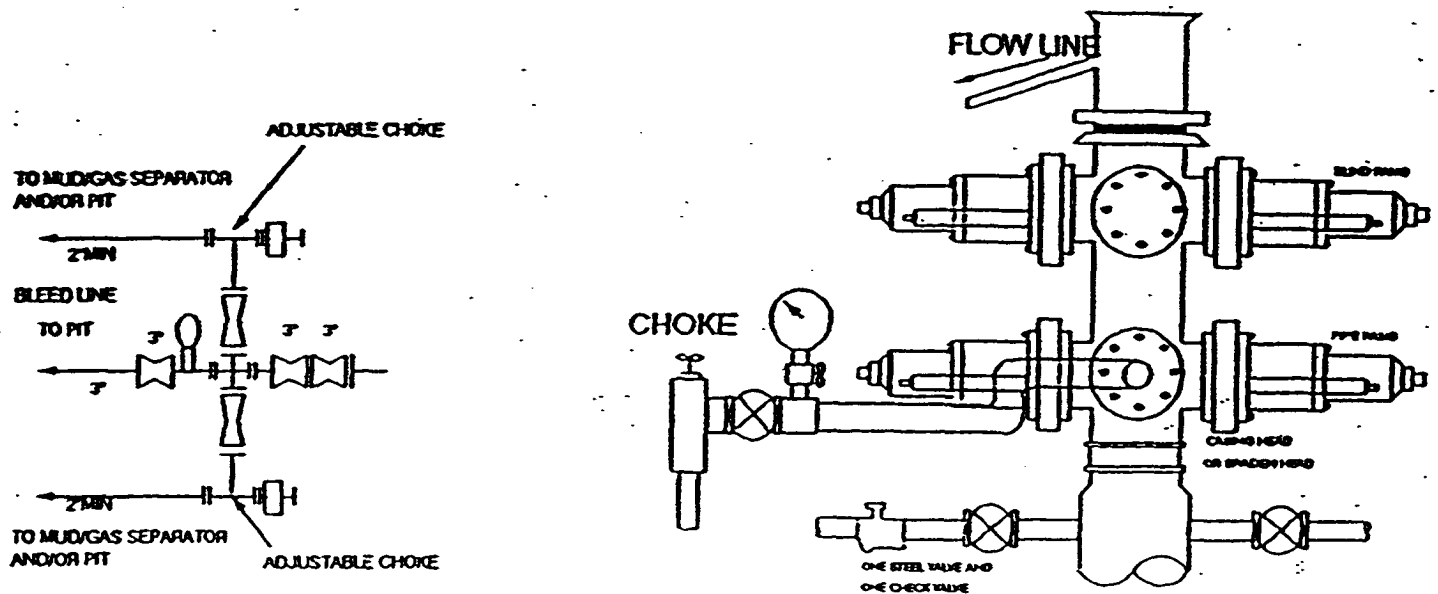
14 days completion operations

GEG/cdg

June 17, 2005



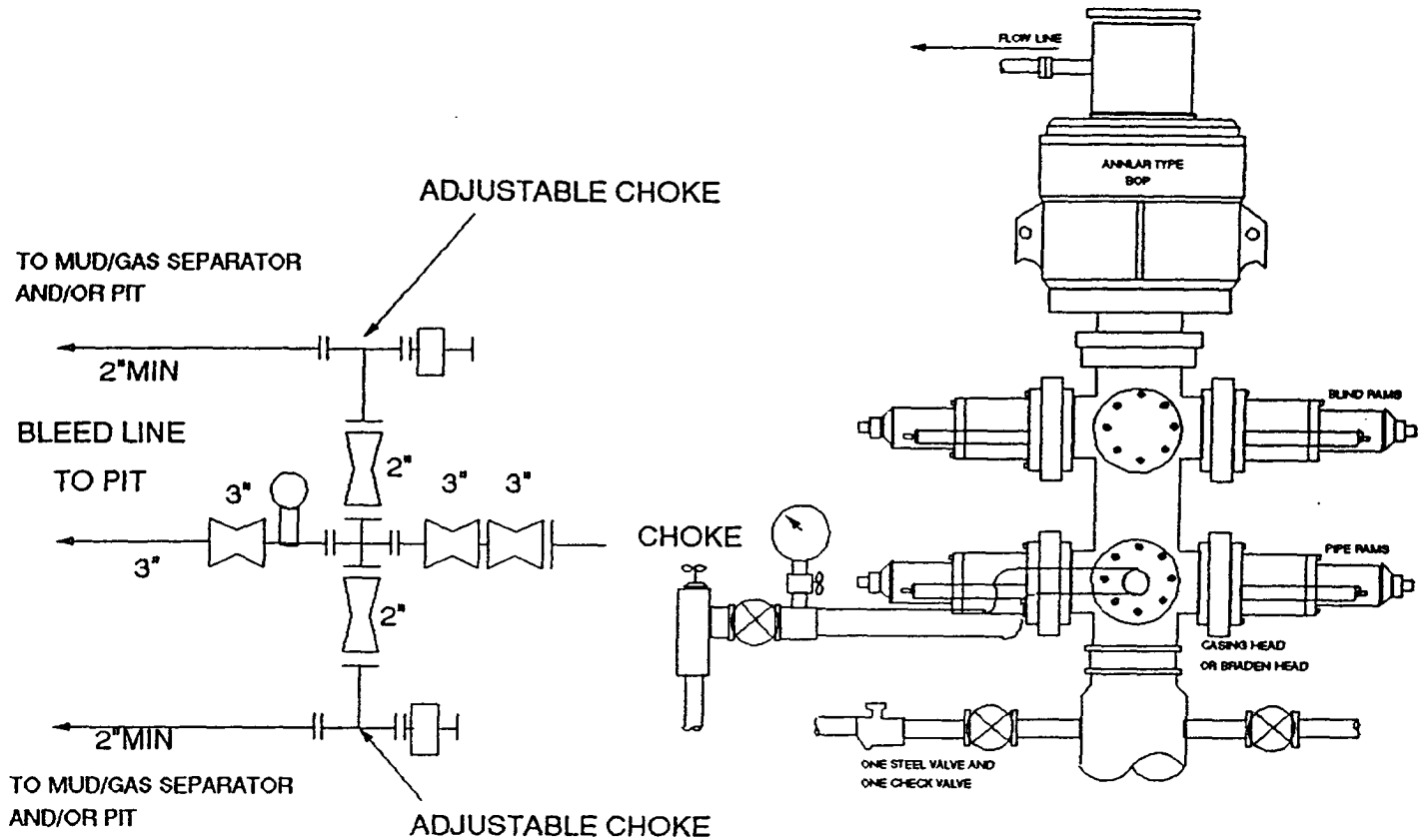
# 2000 PSI WP



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.

# 3000 PSI WP



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