Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Dist. 2

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Artesia, NV 882 (Classes Serial No. Not use this form for proposals to drill or to re-enter an doned well. Use Form 3150.3 (APIN) 155.3 (APIN) 155.3

abandoned well. Use Form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE						1
	RECEIVED				7. Unit or CA Agreement Name and No.	
1a. Type of Well ☑ Oil Well ☐ Ga	s Well			0 2005	8 Well Name and h	No
JUN 1 0 2005 2. Name of Operator					Todd 22 O Federal 15	
DEVON ENERGY PRODUCTION COMPANY, LP					9. API Well No.	
3. Address and Telephone No.					30-015-33108	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198					10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					Ingle wells; Delaware	
SWSE 660 FSL 1980 FEL					12. County or Parish 13. State	
Sec 22 T23S R31E					Eddy	NM
	OR OTHER DATA					
TYPE OS SUBMISSION				E OF ACTION		
☑ Notice of Intent	Acidize		epen		n (Start/Resume)	Water Shut-Off
	☐ Alter Casing	_	cture Treat w Construction	Reclamati		Well Integrity✓ Other Drilling
☐ Subsequent Report	Casing Repair Change Plans	= = = = = = = = = = = = = = = = = = = =	w Construction ig and Abandon		te ily Abandon	Other Drilling Operations
☐ Final Abandonment Notice	Convert to Inje		g Back	Water Dis	•	Operations
13. Describe Proposed or Completed Operations (Claepen directionally or recomplete horizontally, give such Bond No. on file with BLMBIA. Required subsequenterval, a Form 3160-4 shall be filed once testing has betermined that the site is ready for final inspection)	bsurface location and measurent reports shall be filed within	ed and true vertical de 30 days following con	epths of all pertinent ma appletion of the involved	rkers and zones. A operations. If the op	ttach the Bond under which eration results in a multiple	n the work will be performed or provide e completion or recompletion in a new
5/01/05 Test csg to 1200 psi - ok. 5/06/05 TD 11" hole @ 4280'. Ran in 97 5/07/05 Cmt lead w/ 850 sx (35:65) Cl C 5/08/05 Test csg to 3000 psi - ok. 5/13/05 TD 7 7/8" hole @ 8250'.	s, tail w/ 300 sx (60:40) CI C; circ 104	sx to pit. WOC 2			
5/15/05 Ran in 182 jts 5 1/2", 15.5 & 17. sx to pit. Cmt 2nd stage: lead w/ 180 s			Cmt 1st stage: l	ead w/ 350 sx	(35:65) CI C, tail w/	360 SX (60:40) CI C; circ 47
on to pit. Onit 2110 stage. Idau W/ 100 s	(30.40) OI O. Nelea	oou ng.	ACCEPT	ED FOR F	RECORD	
			ALE)	,,,	05 BODA IINEER	
14. (hereby sertify that the foregoing is to	ue and correct	Name Title Sr.	Norvella Ada Staff Engineering		Date	6/6/2005
This space for Federal or State Office us	e)					
Approved by Sonditions of approval, if any:	the state of the s	Title			Date	
πιε το υ.S.c. Section του τ, makes π a crime for any η s jurisdiction.	erson knowingiy and wiiidiiy i	о таке апу пераппя	nt or agency or the one	led States any faise	nentious or fraudulent state	ements or representations to any matter wh