

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other \_\_\_\_\_  
2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**  
3. Address  
**20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260**  
3a. Phone No. (include area code)  
**405-552-8198**  
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface  
**C 990 FNL 1650 FWL**  
At top prod. Interval reported below  
At total Depth

5. Lease Serial No.  
**NMLC065478B**  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No.  
**Falcon 3 C Federal 24**  
9. API Well No.  
**30-015-33355 S1**  
10. Field and Pool, or Exploratory  
**Red Lake; Glorieta-Yeso**  
11. Sec. T., R., M., on Block and  
Survey or Area  
**3 18S 27E**  
12. County or Parish 13. State  
**Eddy NM**  
17. Elevations (DR, RKB, RT, GL)\*  
**3576' GL**  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

RECEIVED  
JUN 29 2005  
OCC-ARTESIA

14. Date Spudded  
**4/25/2005**  
15. Date T.D. Reached  
**5/2/2005**  
16. Date Completed  
**5/14/2005** ☐ D & A ☒ Ready to Prod.  
18. Total Depth: MD **3505'**  
TVD  
19. Plug Back T.D.: MD **3455'**  
TVI  
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

OLL/MGRD/DSN/SDL/CSNG

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24#	0	350'		300 sx CI C; circ 35 sx		0	
7 7/8"	5 1/2" J-55	15.5#	0	3505'		600 sx CI C		0	
			0						

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3345'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2972'	3318'	2972-3318'		35	Producing

Depth Interval	Amount and Type of Material
2972-3318'	Acidize w/ 3000 15% NEFE acid. Frac w/ 108,000# Br Sn.

ACCEPTED FOR RECORD

JUN 28 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/14/2005	6/4/2005	24	→	51	50	405			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	51	50	405	980		Producing Oil Well

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	325
				Grayburg	1378
				San Andres	1555
				Glorietta	2959
				Yeso	3048

Additional remarks (include plugging procedure):

5/06/05 MIRU.  
 5/07/05 RIH w/ perf gun & perforated 2972-3318'; 35 holes. RDWL. RIH w/ pkr & set @ 2825'.  
 5/10/05 Acidize w/ 3000 gals 15% NEFE acid. POOH w/ tbg and pkr.  
 5/11/05 Frac w/ 108,000# Brn sn.  
 5/13/05 RIH w/ tbg, rods & pump.  
 5/14/05 Turn well over to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Nervella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 6/20/2005

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Falcon 3C Federal No. 24

LOCATION 990' FNL & 1650' FWL, Section 3, T18S, R7E, Eddy County NM

OPERATOR Devon Energy Corporation

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 143'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 994'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 1498'</u>	<u>                    </u>	<u>                    </u>
<u>1° 1978'</u>	<u>                    </u>	<u>                    </u>
<u>1° 2484'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 3023'</u>	<u>                    </u>	<u>                    </u>
<u>1° 3505'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 4<sup>th</sup> day of May,  
2005.

Carlene Martin  
Notary Public

My Commission Expires: 100808

Chaves New Mexico  
County State