Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103 Revised May 08, 2003	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals and Natural Resources		WELL API NO.		
District II		OIL CONCEDUATION DIVICION		30-015-33		
1301 W. Grand A		CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos I		1220 South St. Francis Dr.		STATE		
District IV	District IV Santa Fe, NIVI 8/303				6. State Oil & C	as Lease No.
1220 S. St. Franci 87505	s Dr., Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					-	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					RED LAKE 36 A	
1 Type of Well					8. Well Number	
Oil Well Gas Well Other RECEIVED					2	
2. Name of Operator EDGE PETROLEUM OPER. CO., INC.			MAY 3 1 2005		9. OGRID Number 224400	
3. Address of Operator					10. Pool name or Wildcat	
1301 TRAVIS, SUITE 2000 HOUSTON, TEXAS 77002					RED LAKE; GLORIETTA YESO, NE	
4. Well Location						
Unit	Letter A :	915 feet from the	N	line and	420 feet fr	om the E line
Section		Township		nge 27E	NMPM EDDY	County
Section						County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3613 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						ALTERING CASING
PENTONINTREMIEDIAE WORK PEOG AND ABANDON   REMIEDIAE WORK   ALTERING CASING						
TEMPORARILY ABANDON					ILLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING   MULTIPLE   CASING TEST A					ND 🗵	ADAINDONNEINT
	_	COMPLETION	_	CEMENT JOB	_	
OTHER:				OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
3-25-05	12 1/4" hole was	drilled and 8 5/8	', 24#, J	-55, LTC casing	was set at 41	1'. Cemented with
200 sx Class C + 2% CaCl + 1/4# cello at 14.8 ppg. C					ated 42 sx to	surface. WOC 8.5 hrs.
4-2-05 7 7/8" hole was drilled and 5 1/2", 15.5#, J-55, LTC, 8rd casing was set at 3650'. Cer						
with 300 sx 35:65:6 Poz/C + 5% D44 + 0.2 D46 + 0.25 pps D29 at 12.4 ppg (lead). 400 sx						
50:50:2 Poz/C + 5% D44 + 0.2% D46 + 0.2% D167 at 14.2 ppg (tail). Circulated 41 sx tomsurface.						
						·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE MOUNTAINTE PRODUCTION ASSISTANT DATE 5-26-05						
Type or print na (This space for		JNS			Telep	phone No. 713-427-8842
APPPROVED		<u>.</u>	דיייי ב			JUN 0 1 2005
Conditions of approval, if any:  Por RECORDS ONE  Conditions of approval, if any:  Re-Submit with Caring Pressure Tosts & Time						
	sprovers in unit.	P 5. h	mit	with do.	ina Passi	IN TOSTS & Time.
		100	•	1	3,	1
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