

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

WELL API NO.	30-005-63068
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-8385
7. Lease Name or Unit Agreement Name	STATE CF
8. Well Number	10
9. OGRID Number	14049
10. Pool name or Wildcat	CHISUM; DEVONIAN

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location  
Unit Letter C : 847 feet from the NORTH line and 1765 feet from the WEST line  
Section 12 Township 11S Range 27E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3739' GL

RECEIVED  
JAN 21 2005  
SANTA FE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLUGGED & ABANDONED AS FOLLOWS:

- 1/13/05 - TAG CIBP @ 6451'. CIRC 250 BBLs, 9 PPG B/W WITH 25 PPB SALT GEL. DUMP 35' CMT ON TOP OF CIBP. FREE POINT 5 1/2" CSG @ 2550'.
- 1/14/05 - PERF 4 SHOTS @ 4890'. CMT RETAINER TO 4790'. PUMP 40 SX CLASS "C" NEAT. CUT CSG @ 2500'.
- 1/15/05 - RIH TO 2550'. PUMP 45 SX CLASS "C" W/ 2% CACL2 FROM 50' IN STUB 50' OUT. TAG PLUG @ 2435'. POOH TO 1469'. PUMP 40 SX PLUG. TAG PLUG @ 1354'. POOH TO 1050'. PUMP 30 SX CLASS "C" 2% CACL2 @ 950'. POOH TO 60'. PUMP 18 SX CLASS "C" 2% CACL2 TO SURF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Cannon TITLE PRODUCTION ANALYST DATE 1/20/05

Type or print name DIANA J. CANNON  
(This space for State use)

Telephone No. (505) 748-3303

APPROVED BY [Signature] TITLE Field Rep DATE 1/20/05  
Conditions of approval, if any:

JUN 09 2005

GERALD  
2/4/05



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor

**Joanna Prukop**  
Cabinet Secretary  
Acting Director  
Oil Conservation Division

FEB 03 2005

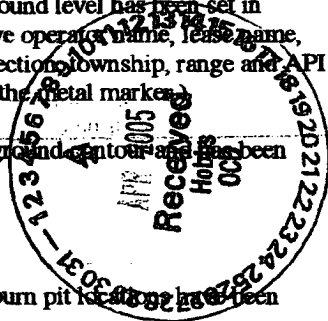
6-3-05  
PA-OK to Release  
[Signature]

1 February 2005

Marbob Energy  
P.O. Box 227  
Artesia, New Mexico 88211-0227

Form C-103 Report of Plugging for your State CF # 10 C-12-11-27 API 30-005-63068  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been closed as per Rule 50.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.



The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name **DIANA J. BRIGGS**

Van Barton  
Field Rep. II

PRODUCTION ANALYST  
Title

APRIL 1, 2005