

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-63111

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-8385

7. Lease Name or Unit Agreement Name

STATE CF

8. Well Number

11

9. OGRID Number

14049

10. Pool name or Wildcat

CHISUM; QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator

MARBOB ENERGY CORPORATION

JAN 19 2005

3. Address of Operator

PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location

Unit Letter F : 1650 feet from the NORTH line and 1650 feet from the WEST line

Section 12 Township 11S Range 27E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3739' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLUGGED & ABANDONED AS FOLLOWS:

1/11/05 - RIH TO 6200'. CIRC WELL FULL OF 9 PPG B/W CONTAINING 25 PPB SALT GEL (130 BBLs). SPOT 25 SX CLASS "C" NEAT FROM 4876' - 4622'. SPOT 25 SX CLASS "C" NEAT FROM 2000' - 1746'. SPOT 60 SX CLASS "C" W/ 2% CACL2 FROM 1500' - 950'. WOC 2 HRS. TAG CMT @ 922'. RIH TO 60'. SPOT 10 SX CLASS "C" TO SURFACE. INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Cannon TITLE PRODUCTION ANALYST DATE 1/17/05

Type or print name DIANA J. CANNON

Telephone No. (505) 748-3303

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE JUN 09 2005

Conditions of approval, if any:

OKALD
2/8/05



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

FEB 07 2005

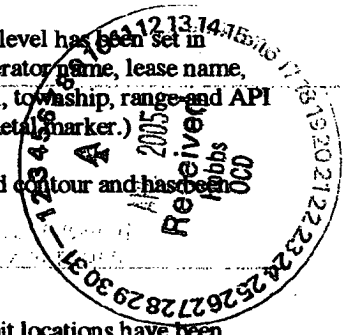
6-3.05
PA-OK to release
for

2 February 2005

Marbob Energy
P.O. Box 227
Artesia, New Mexico 88211-0227

Form C-103 Report of Plugging for your State CF # 11 F-12-11-27 API 30-005-63111
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been closed as per Rule 50.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.



The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name **DIANA J. BRIGGS**

☐ **PRODUCTION ANALYST**
Title

APRIL 1, 2005

Van Barton
Field Rep. II