<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

<u>District III</u> 000 Rio Brazos	Dd Amto	o NIM 87410			l Conservation					5 Copies	
District IV	Ku., Azie	C, NVI 6/410			20 South St.					-	
220 S. St. Franc	is Dr., Sa				Santa Fe, NI					AMENDED REPORT	
	I.		EST FO	R ALL	OWABLE	AND AUTHO				SPORT	
Operator n						,	² OGR	ID Numb	er 20165		
Samson Resources Company Two West Second Street							³ Reason for Filing Code/ Effective Date				
	OK 741						NW RT Eff. 01/17/05				
⁴ API Numbe	er	5 Pool	Name				-		⁶ Pool Code	0	
30 - 015-33	3001	C_{i}	CITCH	waad-	DRW MO	rrow				97371	
⁷ Property C	ode	8 Pro	perty Nam			Fodoval Com			⁹ Well Number		
TT 10 C				·)	Lightning 24 Fe	ederal Com.			<u> L.,</u>	<u>I</u>	
II. 10 Sur	~~	ocation Township	Range	Lot.Idn	Feet from the	North/South	Feet fr	om the	East/West	County	
B	24	25S	26E	Douton	660	North			East	Eddy	
11 Ro	<u> </u>	lole Location									
UL or lot no.	Section			Lot Idn	Feet from the	North/South line	Feet fr	om the	East/West lin	e County	
В	24	25S	26E		660	North	1980	Į.	East	Eddy	
12 Lse Code	13 Prod	lucing Method	14 Gas Co	onnection	15 C-129 Peri	mit Number 16	1 C-129 Et	ffective D	ate 17 C	-129 Expiration Date	
E		Code	l Da	ate 7-05	+		0 12, 2,			20, 20, 11 and 2 and	
/	and Co	s Transpoi		1-00	<u> </u>						
18 Transpor			nsporter l	Name	20	POD 21 (D/G		22 POD ULS	TR Location	
OGRID			nd Addres							scription	
···			Marketir)	-	24-25	S-26E	
		P.O. Box 464	8, Housto	n, TX 77	201						
			ise Field S				.		24-25	S-26E	
		PO Box 450	3, Houston	n, TX 772	201						
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IV. Proc	duced	Water									
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עטין יי		24 PO	D ULSTR	Location	and Description	on		-			
				Location	and Description	on			·		
V. Well		letion Data		Location			29			10 222	
V. Well		letion Data	Date	Location	²⁷ TD	²⁸ PBTD		Perforati 1830-118	I .	³⁰ DHC, MC	
V. Well 25 Spud D 8/25/04	ate	letion Data 26 Ready 1/17/	Date		²⁷ TD 12075'	²⁸ PBTD 11970'	1	Perforati 1830-118	82'		
V. Well 25 Spud D 8/25/04	ate lole Size	letion Data 26 Ready 1/17/	Date 05	g & Tubi	²⁷ TD 12075'	²⁸ PBTD 11970' ³³ Depth	1		82'	acks Cement	
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