

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Hobbs, NM 88240
Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505WELL API NO.
30-015-33416

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☒
WELL OVER BACK RESVR. OTHER ☐

2. Name of Operator

Mewbourne Oil Company 14744

RECEIVED

3. Address of Operator

PO Box 5270
Hobbs, NM 88240JUN 22 2005
OCC-ARTESIA

7. Lease Name or Unit Agreement Name

Saladar 32 Fee Com

8. Well No.

#1

9. Pool name or Wildcat

Burton Flat West Ataoka

4. Well Location

Unit Letter O: 660 Feet From The South Line and 1650 Feet From The East Line

Section 32 Township 20S Range 28E NMPM Eddy County

10. Date Spud
06/28/04Date T.D Reached
08/04/0412. Date Compl. (Ready to Prod.)
06/01/0513. Elevations (DF& RKB, RT, GR, etc.)
3198' GL14. Elev. Casinghead
3198' GL15. Total Depth
11621'16. Plug Back T.D.
11063'17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
10630' - 10660' Atika20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| | | | | | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
| | | |
| | | |

26. Perforation record (interval, size, and number)

10630' - 10660' (30', 61 holes, 2 SPF, 3.2 GC, 0.21" EHD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|-----------------|--|
| 10630' - 10660' | Frac with 33000 gals 40# 70Q Binary foam with 30,000# 20/40 'Ceramax I' XRT proppant |
| | |
| | |

28. PRODUCTION

Date First Production
06/01/05Production Method (Flowing, gas lift, pumping - Size and type pump
Flowing
Flowing

Well Status (Prod. or Shut-in)

Producing

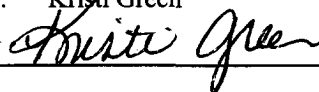
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|-----------------|-------------------------|------------------------|-----------|--------------|-----------------------------|-----------------|
| 06/02/05 | 24 | 48/64 | | 8 | 1063 | 1 | 132875 |
| Flow TP | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |
| 600 | 0 | | 8 | 1063 | 1 | 50.0 | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SoldTest Witnessed By
Robin Terrell30. List Attachments
C103, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature



Title Hobbs Regulatory

Date 06/21/05

