District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. 5 Copies

Form C-104

Revised June 10, 2003

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address
MARBOB ENERGY CORPORATION **OGRID** Number 14049 PO BOX 227 <sup>3</sup> Reason for Filing Code/ Effective Date ARTESIA, NM 88211-0227 NW API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 30 - 015 - 33794 GRBG JACKSON SR Q GRBG SA 28509 <sup>8</sup> Property Name <sup>7</sup> Property Code Well Number BURCH KEELY UNIT 6497 375 10 Surface Location Ul or lot no. | Section | Township Feet from the North/South Line | Feet from the East/West line County Lot.Idn Range 29E 1295 NORTH 610 WEST EDDY 11 Bottom Hole Location UL or lot no. Section Township Lot Idn Feet from the North/South line | Feet from the East/West line County Range Producing Method Code 12 Lse Code <sup>17</sup> C-129 Expiration Date 14 Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date 5/15/05 F III. Oil and Gas Transporters <sup>20</sup> POD <sup>21</sup> O/G <sup>19</sup> Transporter Name 22 POD ULSTR Location **Transporter** and Description OGRID and Address BKU CENTRAL TANK BATTERY CONOCO PHILLIPS CO. 34019 1269110 O J-24-T17S-R29E 4001 PENBROOK , a j (a) ODESSA, TX 79762 BKU SATELLITE E TANK BATTERY SAME AS ABOVE 34019 2813232 0 N-23-T17S-R29E BKU SATELLITE E GAS METER DUKE ENERGY FIELD SVCS 36785 2813489 G PO BOX 50020 MIDLAND, TX 79710-0020 RECEIVED JUN 1 5 2005 IV. Produced Water OOD-MITEUR <sup>24</sup> POD ULSTR Location and Description POD BKU CENTRAL TANK BATTERY <u> 1269150</u> V. Well Completion Data <sup>27</sup> TD 25 Spud Date <sup>26</sup> Ready Date <sup>28</sup> PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC 4090<u>'-4517'</u> 4/8/05 4650' 4574**'** 5/13/05 34 Sacks Cement 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12 1/4" 8 5/8" 356' 300 SX, CIRC 7 7/8" 5 1/2" 4627' 2050 SX, CIRC 2 7/8" 4019' VI. Well Test Data 35 Date New Oil <sup>39</sup> Tbg. Pressure 36 Gas Delivery Date 37 Test Date 38 Test Length 40 Csg. Pressure 5/15/05 5/15/05 5/17/05 24 HRS <sup>42</sup> Oil 41 Choke Size 44 Gas <sup>45</sup> AOF <sup>43</sup> Water 46 Test Method 260 <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and OIL CONSERVATION DIVISION complete to the est of my knowledge and belief. Sim W. Gren Signature: Approved by: Printed name. Title: BRIGGS DIANA Title: Approval Date: JUN 1 9 2005 PRODUCTION ANALYST E-mail Address: PRODUCTION@MARBOB.COM Date: Phone: (505) 748-3303 6/14/05