

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
USE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DRY ☐ Other ☐	OIL WELL ☒ GAS WELL ☐	RECEIVED JUN 20 2005 OOD-ARTESIA
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1295 FNL 610 FWL, UNIT D At top prod. interval reported below SAME At total depth SAME		
7. UNIT AGREEMENT NAME NNMN88525X		
8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #375		
9. API WELL NO. 30-015-33794		
10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA		
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26-T17S-R29E		

15. DATE SPUDDED 4/8/05	16. DATE T.D. REACHED 5/2/05	17. DATE COMPL. (Ready to prod.) 5/13/05	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3571' GL	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 4650'	21. PLUG, BACK T.D., MD & TVD 4574'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0 - 4650'	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4090' - 4517' SAN ANDRES	NO
26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
DLL, CSNG	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	356'	12 1/4"	300 SX, CIRC	NONE
5 1/2" J55	15.5#	4627'	7 7/8"	2050 SX, CIRC	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4019'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
4090' - 4517' (20 SHOTS)	<table border="1"> <thead> <tr> <th data-bbox="736 1285 971 1289">DEPTH INTERVAL (MD)</th> <th data-bbox="971 1285 1285 1289">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="736 1289 971 1291">4090'-4517'</td> <td data-bbox="971 1289 1285 1291">ACDZ W/ 2000 GAL 15% ACID</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4090'-4517'	ACDZ W/ 2000 GAL 15% ACID
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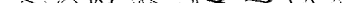
33. *								PRODUCTION	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)		
5/15/05		PUMPING					PROD		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO		
5/17/05	24			55	260	326			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY API (CORR.)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE PRODUCTION ANALYST

R--BBI OIL GRAVITY API (CORR.)

ACCEPTED FOR RECORD

TEST WITNESSED BY

JONATHAN GRAY

JUN 17 2005

ords

LES BABYAK

PETROLEUM ENGINEER

DATE 6/14/05

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	896'				
QUEEN	1802'				
SAN ANDRES	2520'				
GLORIETA	3995'				

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

May 18, 2005

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

RE: Burch Keely Unit #375
1295' FNL & 1610' FWL
Sec. 26, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

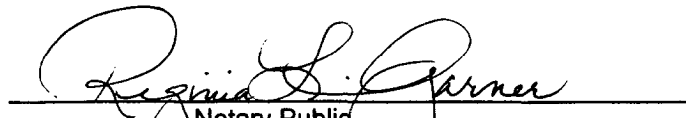
DEPTH	DEVIATION	DEPTH	DEVIATION
360'	1/2°	3420'	1°
870'	1°	3920'	1°
1404'	1/2°	4043'	1 1/2°
1904'	1°	4420'	1/2°
2420'	3/4°	4650'	1/2°
2929'	1°		

Very truly yours,


Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me this 18th day of May, 2005.


Notary Public

