

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-9187
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other:		6. If Indian, Allottee or Tribe Name
2. Name of Operator Yates Petroleum Corporation		7. Unit or CA Agreement Name and No.
3. Address 105 S. 4th Str., Artesia, NM 88210	3a. Phone No. (include area code) 505-748-1471	8. Lease Name and Well No. Box Canyon Unit #5
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1800'FNL & 800'FEL (Unit H, SENE) At top prod. Interval reported below Same as above At total depth Same as above TIGHT HOLE		9. API Well No. 30-015-33155 10. Field and Pool, or Exploratory Little Box Canyon Strawn 11. Sec., T., R., M., on Block and Survey or Area Section 24-T21S-R21E 12. County or Parish Eddy 13. State New Mexico

14. Date Spudded RH 12/6/04 RT 12/8/04	15. Date T.D. Reached 1/4/05	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/3/05	17. Elevations (DF, RKB, RT, GL)* 4506'GL 4524'KB
18. Total Depth: MD 8550' TVD NA	19. Plug Back T.D.: MD 8067' TVD NA	20. Depth Bridge Plug Set: MD 8320', 8070' & 8067' TVD NA	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, Hi-Res Laterolog Array		22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	20"	Cond	Surface	40'				Surface	
17-1/2"	13-3/8"	48#	Surface	430'		715 sx		Surface	
12-1/4"	9-5/8"	36#	Surface	2131'		1768 sx		Surface	
8-3/4"	5-1/2"	15.5&17#	Surface	8550'		1815 sx		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7490'	7490'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Strawn	7730'	7822'	8368'-8372'		25	Under CIBP
B)			8202'-8222'		121	Under CIBP
C)			8128'-8140'		73	Under CIBP
D)			7730'-7740'			Open
E)			7746'-7776'			Open
F)			7800'-7822'		375 total	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8368'-8372'	Acidize w/1000g 7-1/2% IC MSA HCL
8202'-8222'	Acidize w/1000g 7-1/2% MSA
8128'-8140'	Acidize w/1000g 7-1/2% IC MSA
7730'-7822'	Acidize w/3000g 7-1/2% IC MSA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	2/24/05	24	⇒	0	792	0	NA	NA	
Choke Size	Tbg. Press. Flwg.	Csg. Press. Packer	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	220 psi		⇒	0	792	0	NA		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

ACCEPTED FOR RECORD

MAR - 7 2005
SIWOPLLES GABRIEL
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold if produced

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Glorieta	1970'
				Upper Yeso	2099'
				Tubb	2836'
				Lower Yeso	2946'
				Abo	3471'
				Wolfcamp	4578'
				Upper Penn	5789'
				Strawn	7332'
				Atoka	7856'
				Morrow	8104'
				Chester	8444'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Survey

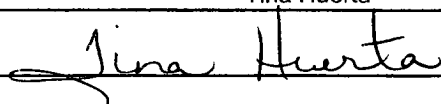
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature



Date March 4, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR YATES PETROLEUM
WELL/LEASE BOX CANYON UNIT #5
COUNTY EDDY, NM

512-5067

STATE OF NEW MEXICO
DEVIATION REPORT

155	3/4	6509	1
400	1	6985	1 1/4
610	1 3/4	7461	1 1/4
761	3	7937	1 3/4
855	3 1/4	8128	1 1/2
944	3	8550	1 3/4
1038	3		
1132	2 3/4		
1228	2 1/2		
1387	3		
1482	2 1/2		
1577	2 1/4		
1672	1 1/2		
1768	1 1/2		
1864	1 1/2		
1959	3/4		
2086	1/2		
2321	1 1/4		
2608	1 1/4		
3082	3/4		
3558	3/4		
4065	1/2		
4539	3/4		
5014	1		
5491	1		
6031	1		

STATE OF TEXAS
COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me on January 13, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

