1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Submit to Appropriate District Office

OIL CONSERVATION DIVISION

Revised March 25, 1999 Instructions on back

strict III 00 Rio Brazo	e Dd. Aztac	NM 97410	2040 South Pacheco							5 Copies	
oo kio Brazo strict IV	s Ka., Aztec,	NW1 8/410	Santa Fe. NM 87505						☐ AN	MENDED REPORT	
O South Pac	•	Fe, NM 87505	TEOD AT	LOWADI	E ANTO A	TITLIADIS	7 A TETON	፣ ጥረን ጥን ልእ፣	CDODT		
1	ŀ	ŒQUESI	FUR AL	LOWABL	E AND A	UTHORIZ	AHON	TO TRAN	SPORT		
 	¹ Operator name and Address						² OGRID Number				
MARBOB ENERGY CORPORATION							14049 3 Reason for Filing Code				
PO BOX 227 ARTESIA, NM 88211-0227								NW			
API Number 5 Pool						ol Name				⁶ Pool Code 28509	
0-0 ₁₅₋₃₃₅₅₈				GRBG C			R Q GRBG SA		9 Well Number		
					erty Name KEELY IINI	CEELY UNIT			370		
10		• Location									
l or lot no.	Section	Township	Range	Lot.idn	Feet from the	North/S	outh Line	Feet from the	East/West line	County	
K	19	178	30E		1600	sot	TH	2250	WEST	EDDY	
11	Botton	n Hole Lo	cation								
L or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/S	South line	Feet from the	East/West line	County	
12				<u> </u>	1 15 -			16 0 000 7777 11			
12 Lse Code	Prod	ucing Method C	ł	Connection Date	e C-1:	29 Permit Numbe	"	¹⁶ C-129 Effective I	Jate	C-129 Expiration Date	
F		P		/5/05							
		Gas Transı	orters 19 Transporter	Nama		²⁰ POD	21 O/G	T	¹¹ POD ULSTR	Location	
¹⁸ Transporter OGRID		and Address			100	100		and Description			
34019		PHILLIPS PETRO-TRUCKING				69110	BKU CENTRA			AL TANK BATTERY	
34019		4001 PENBROOK				09110	J-24-T17S-R29E				
5-4-4-25-1-2-1-25-93-4-1-25-55-4-1-1-25-93-4-			ODESSA, TX 79762				DATE CAMELLIAND IS MANY DANGED.				
34019		SAME AS ABOVE 281				13232	3232 O BKU SATELLITE E TANK BATTERY N-23-T17S-R29E				
36785 DUKE ENERG							30 G BKU SATELLITE G GAS METER			GAS METER	
PO BOX 50020 MIDLAND, TX 79710-0020											
253. (1920)		FILDLAND	, 1A / 7	710-0020	80000					RECEIVED	
										MAR 1 5 2005	
V. :	Produce	d Water				<u> </u>			©	QUENTITESIS	
	²³ POD	1				¹⁴ POD ULSTR L	ocation and	Description			
126	69150		BKU CEN	TRAL TAN	K BATTER	XY					
<u>V</u>	Well Co	ompletion	pletion Data								
²⁵ Spud Date			²⁶ Ready Date		²⁷ TD		PBTD	²⁹ Perfo	rations	³⁰ DHC, MC	
1/12/05			2/4/05		4850'		4837 '	4260'-		· · · · · · · · · · · · · · · · · · ·	
³¹ Hole Size 12 1/4 [†]			32 Casing & Tubing 8 5/8"						34 Sacks Cement 300 SX, CIRC		
7 7/8"			5 1/2'				4850		·	, CIRC	
			2 7/8"			4266					
L	777 11 77	- 4 D :							<u> </u>	· · · · · · · · · · · · · · · · · · ·	
VI.		est Data	as Delivery Date	37	Test Date	36	st Length	39 Tris.	Pressure	48 Csg. Pressure	
	ate New Oil			- 1	2/11/05		_	l og.	Lsg. Fressure		
41 (0/05 Choke Size	2/5/05 ** Oil			43 Water		Gas	45	AOF 46 Test Method		
47 Th	Boorie, al a ·*	n rules of the Co	140	vision have been	231		89	10)10====	mro: = =	P	
and that the				vision have been to the best of my l		10	OILC	CONSERVA	TION DIV	ISION	
belief. Signature:	belief. Signature:						Approved by: TIM W. GUM				
						DISTRICT II SUPERVISOR					
		DIANA J.	BRIGGS	00							
	Title: PRODUCTION ANALYST						Approval Date:				
Date:	3/14/		Phone:	(505) 7 nber and name o	48-3303	<u></u>			MAR 1	6 2005	
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 	Pre	vious Operator	Signature			Printed Na	Printed Name Title Date				