Fee Lease - 5 copies Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 30-015-34029 1625 N. French Dr., Hobbs, NM 88240 5. Indicate Type of Lease District II OIL CONSERVATION DIVISION $_{
m FEE}$ 811 South First, Artesia, NM 88210 STATE X District III 2040 South Pacheco State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER_ RECEIVED b. Type of Completion: No Bluff State Com. WORK JUN 2 3 2005 PLUG NEW X DIFF. DEEPEN RESVR. WELL 975 AHTEDIM 8. Well No. 2. Name of Operator Southwestern Energy Production Company 5 3. Address of Operator 9. Pool name or Wildcat 2350 N. Sam Houston Parkway East, Suite 300 – Houston, TX 77032 Red Lake, Glorieta Yeso, Northeast 4. Well Location Unit Letter E : 2000 Feet From The North Line and 990 West ___Feet From The ____ Line 27E 36 17S NMPM Eddy County Section Township Range 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 4/19/2005 4/27/2005 5/21/2005 3577' GR 11' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals **Rotary Tools** Cable Tools **Drilled By** 3709' 3634' 0' - 3709'19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 20. 2993' - 3514 No 21. Type Electric and Other Logs Run Was Well Cored Laterolog / Density / Neutron No 23. CASING RECORD (Report all strings set in well) WEIGHT LB./FT. CASING SIZE DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 16" Conductor 40' 8.625" 32# 400 12.25" 255 sx 5.5" 3700 7.875" 15.5 # 810 sx TUBING RECORD 24. LINER RECORD 25. TOP BOTTOM PACKER SET SIZE SACKS CEMENT | SCREEN **DEPTH SET** 2 7/8" 3404 N/A 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 3 1/8" casing guns 2993' - 3334' 3491' - 3514' **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 5/21/2005 **Pumping** Prod Hours Tested Date of Test Choke Size Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Prod'n For Test Period 2.024 5/24/2005 24 14 85 340 42 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 350 65 42.4 42 85 340 Test Witnessed By George Studds 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Jill Hegemier

Date 10-21-2005

Title Production Analyst

Printed

Name

30. List Attachments logs, deviation report

Signature

s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or pened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical oths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in ntuplicate except on state land, where six copies are required. See Rule 1105.

NDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeas	tern New Mexico	Northwestern New Mexico				
4nh	v	T. Canyon T. Ojo Alamo						
Salt	T. Strawn			uitland				
Salt			T. Atoka	T. Pictured Cl	iffs	T. Penn. "D"		
Yate	es		T. Atoka T. Miss	T. Cliff House	;	T. Leadville		
7 Ri	vers		T. Devonian	T. Menefee		T. Madison		
	T. Silurian Tayburg 1324' T. Montoya T. Simpson T. Simpson T. McKee			out				
				T. Mancos		T. McCracken T. Ignacio Otzte		
			Base Greenho	rn	T. Granite			
3lin	ebry			T. Morrison_	rrisonT			
`ubb	bb T. Delaware Sand				T			
Orin	kard					T		
Abo				T. Wingate		T		
			Т	T. Chinle		T		
enr.	n		T	T. Permian		T		
Cisc	o (Bough	ı C)	Т	T. Penn "A"		T		
		,			, ,	OIL OR GAS SANDS OR ZONES		
. 1,	from		to	. No. 3, from		toto		
			to			to		
. 2,	from		totototo		feet feet			
 om			IIMUBUKTY KECUM	⟨) (∆ttach addition	mal cheet if t	necessary)		
	То	Thickness	LITHOLOGY RECOR		Thickness	necessary) Lithology		
.,	To 3706'				Thickness			
,		Thickness In Feet	Lithology		Thickness			

WELL NAME AND NUMBER No.	Bluff State	e Com No. 5	·	. · ·	
LOCATION 2000' FNL & 990'	FWL, Section	on 36, T17S	, R27E, Ed	dy County NM	
OPERATOR Southwestern Ener	gy Product:	ion Company	· ·		
DRILLING CONTRACTOR United					
The undersigned hereby of the drilling contractor we ducted deviation tests and o	who drilled	the above	described	well and had con-	
Degrees @ Depth	Degrees @	Depth		Degrees @ Depth	
1/4° 211'	3/4°	2628			
1/2° 397'	3/4 ⁰	2914		RECEIVED	
1/4° 793'	1/2°	3199'		JUN_2 3 2005	
1/2° 1108'	3/4°	3515 '	e de la companya de l	MPH-WULLE	A
1/2° 1394'	3/4°	3674 '			٠
1/2° 1711'					
3/4° 1964'					
1/2° 2311'	<u> </u>		-		
•					
	Drilling	Contractor_	United D	rilling, Inc.	
		Ву:_	George A	Aho	
		Title:	Business	Manager	
Subscribed and sworn to before	ore me this	and day	of MC	ry,	
20 <u>65</u>		<u>Car</u>	lve N Notary Pu	Cuten blic	
My Commission Expires: // //	8-08	County	NW Sta	Mexico	

AS FORT