## **UNITED STATES** DEPARTMENT OF THE INTERIOR. Oil Cons. DIV-Dist 2008 MB No. 1004-0135 November 30, 2000 301 W. Grand Avenuerial No.

FORM APPROVED MB No. 1004-0135

NM-26069

Not Applicable

SUNDRY NOTICES AND REPORTS ON WELLS	0
Do not use this form for proposals to drill of the bid of NM	O
abandoned well. Use Form 3160-3 (APD) for such proposals.	

If indian, Allottee or Tribe Name

SUBMIT IN TRIPL	.ICATE – Oti	ner instructio	ons on rever	se side	7.	If Unit or CA/Agreement, Name and

Type of Well Other Well Name and No. Oil Well X Gas Well Name of Operator Margene AWM Federal #4 9. API Well No. Yates Petroleum Corporation JUN 1 5 2005 Address 30-005-63483 10. Field and Pool, or Exploratory Area 105 South Fourth Street, Artesia, NM 88210 (505) 748-147 Location of Well (Footage, Sec., T., R., M., or Survey Description) Undes. Foor Ranch; Pre-Permian

11. County or Parish, State 660' FSL and 1450' FEL, Unit O Section 19, T9S-R26E Chaves County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Deepen	Production (Start/Resume)	Water Shut-Off		
Subsequent Report	Alter Casing Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	Well Integrity  Other Extend		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	APD		

Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to July 02, 2006

A drilling pit will be constructed at this well site under Yates Petroleum Corporation general plan approved by the OCD. C-144 attached.

The State Engineers Web Site has been accessed for the captioned well. Information obtained from this web site. determines the Site Ranking for this well is 20 points. With this ranking score excavation and removal of drilling materials will take place at pit closure.

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Undes. Foor Ranch; Pre Permian

formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 1

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14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	Title
Debbie L. Caffall / debbiec@ypcnm.com	Regulatory Technician / Land Department
Signature Color	Date June 2, 2005
₩₩ /THIS/SPACE.FOI	R FEDERAL OR STATE USE
Approved by	A Wittent Field Wanager Date 11 14 4

JUN 14 2005 new And Minerals

/S/LARRY D. BRAY Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United dalse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Thank you.

<sup>13.</sup> Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

105 South Fourth Street, Artesia, NM 88210

construction water is encountered or

construction the OCD MUST BE **CONTACTED IMMEDIATELY!** 

if water seeps in pits after

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes CheckBoxl Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Operator: Yates Petroleum Corporation Telephone: 505-748-4376 e-mail address: debbiec@ypcnm.com Address: 104 South 4th Street, Artesia, New Mexico 88210 Facility or well name: Margene AWM Federal #4 API #: 30-005-63483 U/L or Qtr/Qtr SWSE Sec 19 T 9S R 26E NAD: 1927 🗌 1983 🔲 Surface Owner: Federal 🖔 State 🔲 Private 🗍 Indian 🗍 County: Chaves Latitude Longitude Pit Below-grade tank Type: Drilling V Production Disposal Volume: \_\_\_\_bbl Type of fluid: Workover ☐ Emergency ☐ Construction material: RECEIVED Lined Unlined Double-walled, with leak detection? Yes If not, explain why not. NOV 0 3 2004 Liner type: Synthetic Thickness 12 mil Clay Volume **QQD:ARTESIA** Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) 20 Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite from If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Date: 11/3/2004 Signatuh Printed Name/Title Robert Asher/Regulatory Agent Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval N() Date: Printed Name/Title Signature As a condition of approval As a condition of approval, if during

a detailed closure plan

closure may commence.

must be filed before