

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

District I  
25 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-32044
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-120

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Medano VA State
2. Name of Operator Yates Petroleum Corporation		8. Well Number 10
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210		9. OGRID Number 025575
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>16</u> Township <u>23S</u> Range <u>31E</u> NMPM Eddy County		10. Pool name or Wildcat Los Medanos Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379'GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐  
 CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/24/05 - Estimated TOC 3080'. Perforate Delaware 7836'-7842' (7), 7850'-7858' (9), 7892'-7900' (9), 8000'-8004' (5), 8014'-8020' (7), 8080'-8084' (5) and 8092'-8096' (5) for a total of 47 holes.  
 5/25/05 - Frac Delaware with a XL water frac, 1129 bbls fluid, 55,000# 20/40 white sand, 51,000# 20/40 SB Excel. Spearhead 2000g 7-1/2% IC HCL ahead of frac. Perforate Delaware 6560'-6564' (5), 6648'-6654' (7), 6714'-6724' (11), 6828'-6838' (11), 6968'-6972' (5) and 7052'-7060' (9) for a total of 48 holes. Frac Delaware with a XL water frac, 1041 bbls fluid, 55,000# 20/40 white sand, 51,000# 20/40 SC Excel. Spearhead 2000g 7-1/2% NEFE IC HCL. Perforate Delaware 6370'-6388' (19) and 6396'-6410' (16) for a total of 35 holes. Frac Delaware with a XL water frac, 829 bbls fluid, 24,100# 20/40 White sand, 42,000# SB Excel. Spearhead 2000g 7-1/2% NEFE IC HCL ahead of frac.  
 5/31/05 - Perforated 3 squeeze holes at 2980'. Unable to pump into squeeze holes. Perforated 3 more squeeze holes at 2850'. Pumped into squeeze holes at rate of 1.5 BPM at 1000 psi.  
 6/1/05 - Established circulation through squeeze holes at 2850'. Circulated hole between 5-1/2" casing and 8-5/8" casing to pit. Pumped 500 sx Class "C" cement between 5-1/2" casing and 8-5/8" casing. Circulated 50 sx cement to pit.  
 6/2/05 - Tagged cement at 2710'. Drilled cement from 2710' to 2865'. Circulated hole clean. Pressure tested casing to 1500 psi after drilling cement, held good.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 14, 2005

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 23 2005

Conditions of Approval (if any):

FOR RECORDS ONLY